

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
Bum
By my
Sgt

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E-2943
7. Lease Name or Unit Agreement Name Continental State
8. Well No. 13
9. Pool name or Wildcat Turkey Track-7R, QN, CB, SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUP RESVR ☐ OTHER ☐					
2. Name of Operator Anadarko Petroleum Corp.					
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130					
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>410</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 4-10-93	11. Date T.D. Reached 4-15-93	12. Date Compl. (Ready to Prod.) 5-13-93	13. Elevations (DF& RKB, RT, GR, etc.) 3339' GR	14. Elev. Casinghead 3338'	
15. Total Depth 2406 KB	16. Plug Back T.D. 2358' KB	17. If Multiple Compl. How Many Zones? C.L.D.	18. Intervals Drilled By 38-2406 KB	19. Producing Interval(s), of this completion - Top, Bottom, Name 2154-2213 Queen	
21. Type Electric and Other Logs Run Dual Laterolog - MSFL w/GR Spectral Density - Dual Spaced Neutron			22. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Dual Laterolog - MSFL w/GR Spectral Density - Dual Spaced Neutron			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14" Conductor	40#	38'	20"	Ready Mix	---
8 5/8"	24# J-55	294' KB	12 1/4"	300 SX Plus Ready Mix	---
5 1/2"	15.5#	2403' KB	7 7/8"	725 SX	---
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1981'-88', 2000'-08'		2176'-78'		DEPT/INT. INTERVAL	
2024'-29', 2154'-57'		2182,84,86,		AMOUNT AND KIND MATERIAL USED	
2166'-67', 2170'-71'		88,90,97,99,		2154'-2213'	
2201,03,05,07		2211-13		30,000 Gals & 100,000# 12/20	
				1981'-2029'	
				2000 Gals Acid & Fraced w/	
				21,000 Gals x-Linked Gel & 28,500 12/20	
28. PRODUCTION					
Date First Production 4-22-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' Insert			Well Status (Prod. or Shut-in) Producing
Date of Test 4-28-93	Hours Tested 24	Choke Size ---	Prod'n For Test Period 3	Gas - MCF TSTM	Water - Bbl. 15
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 34.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Harold Friesner
30. List Attachments 1 copy of Certified Deviation Surveys 1 copy of Dual Laterolog-MSFL w/GR & Spectral Density-Dual Spaced Neutron					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Howard Hackett		Printed Name Howard Hackett		Title Field Supervisor	
				Date 5-19-93	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	967
T. Salt	300
B. Salt	967
T. Yates	1159
T. 7 Rivers	1508
T. Queen	2150
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. _____
T. Gr. Wash	T. Morrison	T. _____
T. Delaware Sand	T. Todilto	T. _____
T. Bone Springs	T. Entrada	T. _____
T. _____	T. Wingate	T. _____
T. _____	T. Chinle	T. _____
T. _____	T. Permain	T. _____
T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1508 to 1595
 No. 2, from 2150 to 2222
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Red Bed				
300	967	667	Salt				
967	1159	192	Anhydrite				
1159	1508	349	Sand & Lime				
1508	2400	892	Sand				