

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

RECEIVED
MAY 24 1992
C. L. D. Jr.

GAS - OIL RATIO TEST

Operator Anadarko Petroleum Corp.		Pool Turkey Track - 7R - QN - GB - SA		County Eddy										
Address PO Drawer 130, Artesia, NM 88211-0130		TYPE OF TEST - (X)		SCHEDULED ☐ COMPLETION ☒ SPECIAL ☐										
LEASE NAME Continental State	WELL NO. 13	LOCATION U S T R			DATE OF TEST 5-18-93	CHOKE SIZE -	TBG. PRESS. 30	DAILY ALLOW. ABLE M	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO -	
		WATER BBLs	GRAV. OIL	OIL BBLs						GAS MCF	CU FT/BBL			
		H	16	19S	29E					31	34.6	3	TSTM	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Howard Hackett
Printed name and title: Howard Hackett, Field Supervisor
Date: 5-19-93
Telephone No.: (505) 677-2411

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)