					c)at	
- Submit 5 Copies Appropriate District Office DIS IRICT 1	Energy, Miner	State of Ne als and Nati	ew Mexico Iral Resources Department	RELEIVED	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hebbs, NM 88240	OIL CON	ISERVA	TION DIVISION	SEP - 7 1993	at Bottom of Page V	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Bo	x 2088	Q. (. D.	U,	
DISTRICT III IVVI Rio Brazor Rd, Aziec, NM 87410 Santa Fe, New Mexico 87504-2088						
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS						
)perator				Wall API No.		
Anadarko Petroleum Corporation 3001527340						
PO Drawer 130, Artesia, NM 88211-0130 Presson(s) for Filing (Check proper box) [X] Other (Flease explain) New Well						
II. DESCRIPTION OF WELL /	AND LEASE					
Lease Name	Well No. Pool		-	Kind of Lease State, FebraiDok For	Lease No. E-2943	
Continental "A" State 13 Turkey Track-7R-Qn-GB-SA Sure, rescarce E-2943						
Unit Letter H : 1650 Feet From The North Line and 460 Feet From The East Line						
Section 10/10 Township	195 Rang	e 29E	, NMPM,	Eddy	County	
HI DESIGNATION OF TRANS	SPORTER OF OULA	ND NATH	RAL GAS			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate III. Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	head Gas [] or Di	ry Gas []	Address (Give address to which a	pproved copy of this form	us (o be seril)	
If well produces oil or liquids, rive location of tanks.	Unit Sec. Twp.		is gas actually connected?	When ?		
If this production is commingled with that fi IV. COMPLETION DATA	rom any other lease or pool, j	give commingli	ng order number:			
[Oil Well	Gas Well	New Well Workover D	eepen Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.		Total Depth		_ I , , , ,	
	Name of Producing Formation		Top Oil/Gas Pay	Tubine Depth	Tubing Depth	
Flevations (DF, RXB, RT, GR, etc.)	Mame or Producing Pointation		Top (10 (10 (10 (10 (10 (10 (10 (10 (10 (10			
Perfocations Depth Casing Shoe						
	TUBING, CAS	SING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SAC	SACKS CEMENT	
				<i>1,-</i>	Part ID-3 1-17-93	
				chy	the le name	
V. TEST DATA AND REQUES	T FOR ALLOWABL	E				
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allowab Producing Method (Flow, pump,	e for this depin or be for) eas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Frod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
				I		
GAS WELL	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	enrale	
Insting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Cheke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION SEP - 8 1993			
			Date Approved		· · · · · · · · · · · · ·	
Aling Educhles			ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II			
Jerry E. Buckles, Area Supervisor						
Frinted Name Title 09-03-93 (505) 677-2411 Date Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

1) Separate Form C-104 must be filed for each pool in multiply completed wells.