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	NT OF THE INTEDIOD	FORM APPROVED Budget Bureau No. 1004-0135
un 3 (160) EIVED UN ne 1990) 9 35 M 193 DEPARTME BUREAU OF	LAND MANAGEMENT PAY - 4 1949	Expires: March 31, 1993 5. Lease Designation and Serial No.
		NM 1372
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to c	Or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well		8. Well Name and No.
Other Other Name of Operator Other		BARBARA FEDERAL #16
Conoco Inc.		9. API Well No.
Address and Telephone No.		30-015-27342
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424		10. Field and Pool, or Exploratory Area NO. DAGGER DRAW UPPER PEN
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish. State
1980' FNL & 1530' FWL, SEC. 1	8, T-19S, R-25E, UNIT LTR 'F'	11. County of Farish. State
1900 FNE & 1000 FME: 0EO. 1	.0, 1 100, 11 202, 5111 2111 1	EDDY CO., NM
CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing VV Other SET PROD. CSG.	Conversion to Injection Dispose Water
	XXI Odiel ====	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ve	rtical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true ve 4-15-93 DRILLED TO TD @ 81001 SHOE SET @ 8098 COLLAR SET @ METASILICATE + 0.5% HALED 322 SECOND STAGE COLLAR @ 50081	RIH W/ 179 JTS 7" 26# K-55 LTC CSG 8049 FIRST STAGE, LEAD SLURRY 590 2 + 3% NaCl, BUMPER PLUG @ 12:45 am ON LEAD SLURRY 600 SX HLC PREM + W/ 5 pr AT, RETURNS OF 122 SX. BUMPED PLUG @ 1 100 pm ON 4-16-93, DUNCAN WAIVED WITNESS	TO 8100'. FIRST STAGE SX PREM + W/ 8 pps 4-17-93 W/ 1200 PSI. ps HACL + 0.25% FLOCELE. 7:30 am ON 4-17-93 W/
give subsurface locations and measured and true versions and measured and true versions are subsurface locations and measured and true versions are subsured as a collar set of the set of	RIH W/ 179 JTS 7" 26# K-55 LTC CSG 8049 FIRST STAGE, LEAD SLURRY 590 2 + 3% NaCl, BUMPER PLUG @ 12:45 am ON LEAD SLURRY 600 SX HLC PREM + W/ 5 pr AT, RETURNS OF 122 SX. BUMPED PLUG @ 1 100 pm ON 4-16-93, DUNCAN WAIVED WITNESS	TO 8100'. FIRST STAGE SX PREM + W/ 8 pps 4-17-93 W/ 1200 PSI. ps HACL + 0.25% FLOCELE. 7:30 am ON 4-17-93 W/
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give subsurface locations and measured and true versions are subsurface locations and measured and true versions. 4-15-93 DRILLED TO TD @ 8100 SHOE SET @ 8098 COLLAR SET @ METASILICATE + 0.5% HALED 322 SECOND STAGE COLLAR @ 5008 TAIL SLURRY 100 SX PREM + NEM 3200 PSI. NOTIFIED BLM @ 2:04-17-93 RELEASED RIG @ 1:30 FWAITING ON COMPLETION RIG IN WAITING ON COMPLETION RIG IN	RIH W/ 179 JTS 7" 26# K-55 LTC CSG 8049'. FIRST STAGE, LEAD SLURRY 590 LEAD SLURRY 600 SX HLC PREM + W/ 5 PRAT, RETURNS OF 122 SX. BUMPED PLUG 700 Pm ON 4-16-93, DUNCAN WAIVED WITNESS ORDER TO COMPLETE THIS WELL.	TO 8100 . FIRST STAGE SX PREM + W/ 8 pps 4-17-93 W/ 1200 PSI. es HACL + 0.25% FLOCELE. 7:30 am ON 4-17-93 W/ 6.
give subsurface locations and measured and true versions are subsurface locations and measured and true versions are subsurface of the sub	RIH W/ 179 JTS 7" 26# K-55 LTC CSG 8049'. FIRST STAGE, LEAD SLURRY 590 2 + 3% NaCl, BUMPER PLUG @ 12:45 am ON LEAD SLURRY 600 SX HLC PREM + W/5 pp AT, RETURNS OF 122 SX. BUMPED PLUG @ 100 pm ON 4-16-93, DUNCAN WAIVED WITNESS ORDER TO COMPLETE THIS WELL.	TO 8100 . FIRST STAGE SX PREM + W/ 8 pps 4-17-93 W/ 1200 PSI. es HACL + 0.25% FLOCELE. 7:30 am ON 4-17-93 W/ 8.