		lew Mexico tural Resources Deparament	RÉCEIVED Form C-104 Revised 1-1-89 See Instructions ALLC 1 7 1002 at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. B	ATION DIVISION fox 2088 Jexico 87504-2088	AUG 1 7 1993 at Bottom of Page 0. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 1.	REQUEST FOR ALLOWA		TION
Conoco Inc.		LAND NATURAL GAS	Well API No.
Address	Ste 100W, Midland, TX 79	9705	30-015-27342
Reason(s) for Filing (Check proper box) New Well		XX Other (Please explain) TO CHANGE LEA FEDERAL NO 16 EFFECTIVE AUG	SE NAME FROM BARBARA TO BARBARA 18NW FEDERAL UST 1, 1993
change of operator give name ad address of previous operator			
L DESCRIPTION OF WELL Assee Name BARBARA 18NW FEDERAL	Well No. Pool Name, Includ	ing Formatica AW UPPER PE NM	Kind of Lease Lease No. State, Federal or Fee NM_1372
unit LetterF	: 1980 Feet From The	NORTH_ Line and1530	Feet From TheLine
Section 18 Towns		5 E , NMPM, EDDY	
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil AMOCO PIPELINE ame of Authorized Transporter of Casi	NSPORTER OF OIL AND NATU	Address (Give address to which a P.O. BOX 702068	pproved copy of this form is to be sent) TULSA OK 71470 pproved copy of this form is to be sent)
PHILLIPS 66 NATURAL	GAS_CO	4001 PENBROOK O	DESSA_TX_79760
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
this production is commingled with the /. COMPLETION DATA Designate Type of Completion	it from any other lease or pool, give comming Oil Well Gas Well	·····	8 vepea Plug Back Same Res'v Diff Res'v
ate Spudded	Dete Compi. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
erformions			Depin Casing Silve
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
			8-27-93 the will name
. TEST DATA AND REQUE	EST FOR ALLOWABLE		
IL WELL (Test must be after the First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allowabi Producing Method (Flow, pump,)	e for this depth or be for full 24 hours.) as lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choks Size
ctual Prod. During Test	Oil - Bbls.	Water - Btis	Gas- MCF
GAS WELL			Gravity of Condensate
uctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choka Size
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Canada 1 (0000-00)	
I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	d that the information given above		AUG 1 9 1993
Lief K. Lea	-	Date Approved	
Signature BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name Title		ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT 11	
BILL R. KEATHLY		MIKE W	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.