

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Barbara 18NW Fed. #16

9. API Well No. 27342  
30-015-2390300 SSS

10. Field and Pool, or Exploratory Area  
South Dagger Draw

11. Country or Parish, State  
Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc. ✓

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1530' FWL  
Sec. 18, T-19S, R-25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following operations ~~have been~~ <sup>will be</sup> completed in order to prepare this well for temporary abandonment:

1. CIPB set at 7565'.
2. Casing loaded with packer fluid.
3. Contact BLM 24 hrs prior to performing casing integrity test.
4. Pressure test casing to 500 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Sr. Conservation Coordinator

Date 10/6/93

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

PETROLEUM ENGINEER

Date 10/27/93

Conditions of approval, if any: