

UNITED STATES

(June 1990)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM 0 CONS COMMISSION  
Draw PDArtesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
BARBARA 18NW FED  
WELL # 16

9. API Well No.

30-015-27342

10. Field and Pool, or Exploratory Area

DAGGER DRAW UPPER PENN NO

11. County or Parish, State

EDDY, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CONOCO INC.

## 3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 1530' FWL, SEC. 18, T 19S, R 25E, UNIT LTR 'F'  
TD:

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	TEMPORARY ABANDON
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-95 MIRU. GIH W/ PACKER TO 5500', TEST CSG TO 1000# HELD GOOD, POOH.  
GIH W/ TBG TO 7500', CIRCULATE MUD, PUH TO 4800', SPOT 35 SX CEMENT, POOH.  
GIH TAG CMT @ 4500'. CIRCULATE PACKER FLUID TEST CSG TO 600# FOR 30 min. TEST OK BY BLM.

5-19-95 RDMO. WELL IS TEMPORARY ABANDON. CHART ATTACHED.

CONOCO WISHES TO KEEP THIS WELL FOR A POSSIBLE RECOMPLETION UP HOLE. IT IS  
CURRENTLY BEING EVALUATED. VERBAL APPROVAL HAS BEEN RECEIVED FROM THE BLM.

RECEIVED

AUG 08 1995

OIL CON. DIV.  
DIST. 2TH APPROVED FOR 12 MONTH PERIOD  
ENDING 5/19/96

14. I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*

Title

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date

7-12-95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Date

8/13/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side