Date : _

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT (one Copy Must be Piled With Rech Completions Report) 1. FIELD NAME (as per RRC Records or Wilders) 2. LASE NAME SIX RESOURCES, Inc. 4. ADDRESS 300 W. Texas, Ste 525, Midland, TX 79701 5. LOCATION (Section, Block, and Survey) RECORD OF INCLINATION *II. Measured Depth (test) (test) 400			- / -			6. RRC District		
1. Field NAME (as per RRC Records or Wilders)								
SDX Resources, Inc. 4 ADDRESS 300 W. Texas, Ste 525, Nidland, TX 79701 5. LOCATION (Section, Block, and Surver) RECORD OF INCLINATION 11. Measured Depth (seet) Obtained of feet) (Seet) (S	1 FIRLD NAME (as po	8. Well Number						
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James L. Brazeal - President	plete to the best of	my knowledge. This cert	tification covers a	and information	presented herein except in	clination data as indicated by		
Name of Person and Title (type or print)	177		zident					
Brazeal Inc. d/b/a CapStar Drilling Name of Company Operator	Name of Person and Brazeal	Title (type or print)		າຍ	Name of Person and Title (type or print) Operator			
Telephone: 214 727-8367 Area Code Telephone: Area Code		7 <u>27-8367</u>		Telephone:	Telephone:			

Title: __

Railroad Commission Use Only:

Approved By: __

^{*} Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the									
KEMVKK2:									
If additional space is needed, attach separate sheet and check here.									
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16. Accumulative Displacement (feet)	15. Course Displacement (feet)	14. Dispiscement per Hundred Feet (Sine of Angle X100)	*13. Angle of Inclination (Degrees)	12. Course Length (Hundreds of feet)	*11. Measured Depth (feet)				

Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.