

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27348

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P.O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter B: 1310 Feet From The East Line and 10 Feet From The NORTH Line
Section 22 Township 19-S Range 28-E NMPM Eddy County

10. Date Spudded
6/14/93

11. Date T.D. Reached
6/20/93

12. Date Compl. (Ready to Prod.)
7/17/93

13. Elevations (DF & RKB, RT, GR, etc.)
3423 GR

14. Elev. Casinghead
N/A

15. Total Depth
2900

16. Plug Back T.D.
2841

17. If Multiple Compl. How Many Zones?
No

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
1884-2180 QUEEN/GRAYBURG

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL/DLL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	389	12 1/4"	350 SX	0
5 1/2"	15.50	2900	7 7/8"	800 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2450	No

26. Perforation record (interval, size, and number)
1884-2180 25 .40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1884-2180</u>	<u>2000 GAL 5% NEFE/ 60,000</u>
	<u>GAL / 150,000 # 12/20</u>

28. **PRODUCTION**

Date First Production <u>7/23/93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING 12" X 2 1/2" X 2" THD PUMP</u>	Well Status (Prod. or Shut-in) <u>PROD.</u>					
Date of Test <u>8/13/93</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n For Test Period <u>55</u>	Oil - Bbl. <u>55</u>	Gas - MCF <u>85</u>	Water - Bbl. <u>220</u>	Gas - Oil Ratio <u>1545</u>
Flow Tubing Press. <u>25</u>	Casing Pressure <u>35</u>	Calculated 24-Hour Rate <u>55</u>	Oil - Bbl. <u>55</u>	Gas - MCF <u>85</u>	Water - Bbl. <u>220</u>	Oil Gravity - API - (Corr.) <u>36</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John Pool Title Vice President Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1180	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1680	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2010	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2490	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands
350	1180	830	Salt/Anhydrite
1180	2900	1720	Sand/Dolomite/Anhy