

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

10157
BLM
P&M
ST 2d

WELL API NO. 30-015-27351
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name East Millman
8. Well No. 206
9. Pool name or Wildcat E. Millman-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		1. Well Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER _____	
2. Name of Operator SDX Resources, Inc.		3. Address of Operator P.O. Box 5061, Midland, TX 79704	
4. Well Location Unit Letter <u>G</u> : <u>1310</u> Feet From The <u>East</u> Line and <u>2630</u> Feet From The <u>NORTH</u> Line Section <u>14</u> Township <u>19-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 6/29/93	11. Date T.D. Reached 7/4/93	12. Date Compl. (Ready to Prod.) 7/22/93	13. Elevations (DF& RKB, RT, GR, etc.) 3400 GR
15. Total Depth 2650	16. Plug Back T.D. 2560	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 1890-2266 QUEEN/GRAYBURG			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

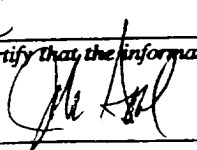
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	389	12 1/4"	350 SX	0
5 1/2"	15.50	2645	7 7/8"	1000 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2447	No

26. Perforation record (interval, size, and number) 1890-2266 24 .40" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1890-2266	3000 GAL 15% NEFE/80,000 GAL
		200,000 # 12/20

PRODUCTION

28. Date First Production 7/31/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 12' X 2 1/2" X 2" BHD				Well Status (Prod. or Shut-in) PROD	
Date of Test 8/3/93	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 45	Water - Bbl. 122	Gas - Oil Ratio 1184
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 45	Water - Bbl. 122	Oil Gravity - API - (Corr.) 36	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name John Fool	Title Vice President	Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1150	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1640	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2030	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2420	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands				
350	1150	800	Salt/Anhydrite				
1150	2650	1500	Sand/Dolomite/Anhy				