Submit 3 Copies to Appropriate District Office	State of New Mexico En _, Minerals and Natural Resources Departmer. OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			WELL API NO. 30-015-27355 5. Indicate Type of Lease		
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. E-10167		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL OIL WELL WELL WELL 2. Name of Operator OTHER			Boyd X State 8. Well No. 4		
YATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat North Dagger Draw U/Penn		
4. Well Location Unit LetterK :Feet From TheSouth Line andFeet From TheWest Line					
Section 29 Township 19S Range 25E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3521' GR 3521' GR 3521' GR 3521' GR 3521' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER: OTHER OTHER OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					

TD 8300'. Reached TD 11-1-93. Ran 203 joints 7" 23# J-55 LT&C and 7" 26# J-55 and N-80 casing set 8300'. Float shoe set 8300'. Float collar set 9257'. DV tool set 5543'. Cemented in 2 stages: Stage I: 625 sx Class "H" w/5#/sx CSE, 5#/sx Gilsonite, 1/4#/sx Celloseal, .65% CF-14 (yield 1.31, wt 15.1). Preceded cement w/500 g. WMW-1 and 500 g. Surebond. PD 1:00 AM 11-3-93. Bumped plug to 2000 psi for 5 minutes. Cement did not circulate. Circulated through DV tool 2 hours. Stage II: 850 sx PSL w/5#/sx Gilsonite, 5#/sx Salt, 1/4#/sx Celloseal, .4% CF-14 (yield 1.89, wt 12.0). Tailed inw/100 sx Class "H" (yield 1.18, wt 15.6). PD at 5:00 AM 11-3-93. Bumped plug to 3450 psi for 5 minutes. Cement did not circulate. Circulated 2 hours between stages. Circulated with good returns throughout job. Installed a total of 10 centralizers every 3rd to 7500', 1 shoe joint and one on each side of DV tool.

-	SIGNATURE Lean	nation above is true and complete to the best of my knowledge and belief.	DATE <u>11-8-93</u> TELEPHONE NO. 505/748-147
Ξ	(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS	NOV 1 2 1993
7	APPROVED BY	SUPERVISOR, DISTRICT I	DATE