

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

CLK
BOP

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87508

MAR 11 1993

API NO. (assigned by OCD on New Wells)
30-015-27396

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, ~~ABANDON~~ **RE-ENTER**

1a. Type of Work:
b. Type of Well: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 21 Township 19S Range 25E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Hooper "AMP"

8. Well No.
2

9. Pool name or Wildcat
N. Dagger Draw Upper Penn

10. Proposed Depth
8300'

11. Formation
Canyon

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3498

14. Kind & Status Plug Boon
Blanket

15. Drilling Contractor
Not Designated

16. Approx. Date Work will start
ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1100'	1100 sacks	Circulated
8 3/4"	7"	23 & 26#	TD	As warranted	
		J-55; N-80			

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW Gel/LCM to 1100'; FW to 5200'; cut Brine to TD

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardsley TITLE Landman DATE 3/10/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Mark Behlry TITLE Geologist DATE 3-16-93
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M. O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
7 5/8" CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7-16-93
ON FPS DRILLING UNDERWAY

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

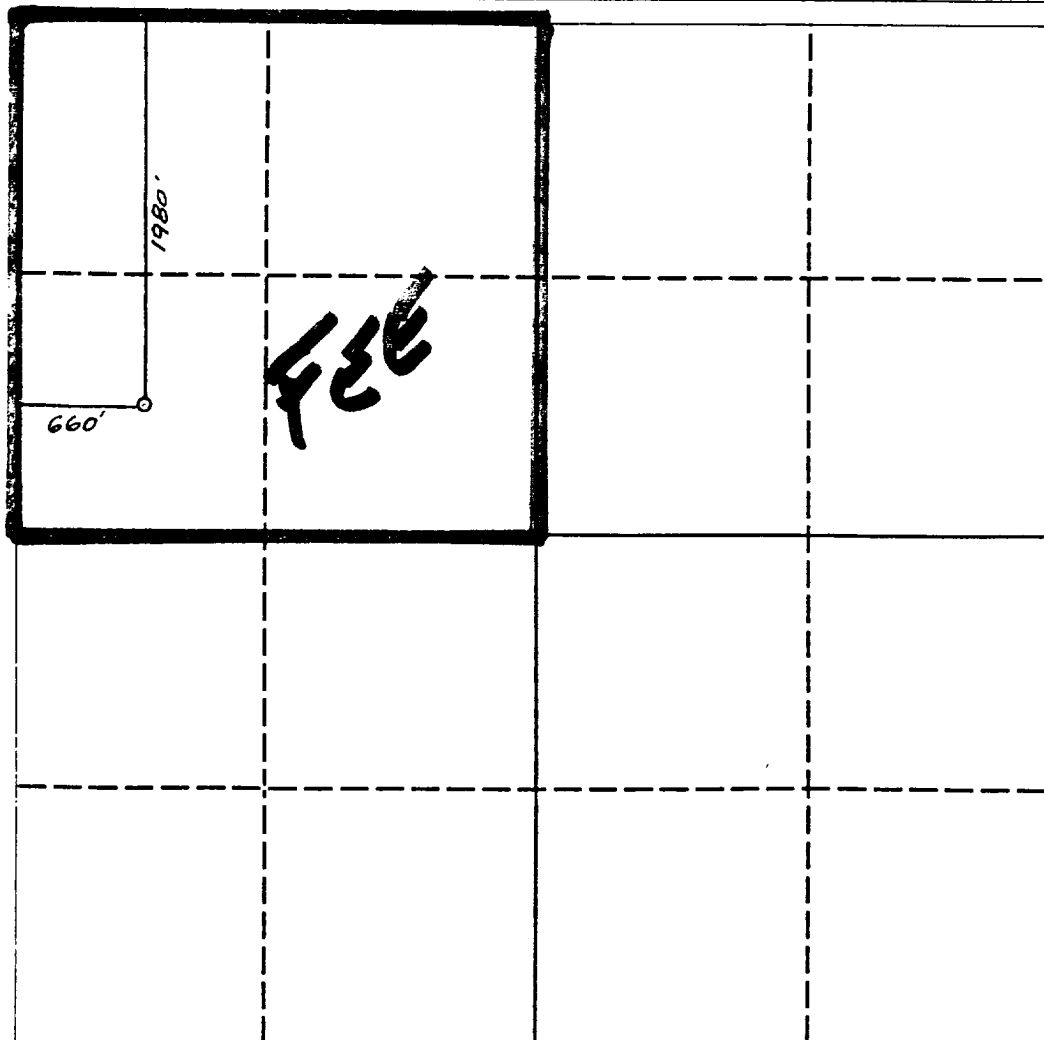
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease HOOPER AMP		Well No. 2
Unit Letter E	Section 21	Township 19 SOUTH	Range 25 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line					
Ground level Elev. 3498.	Producing Formation Cisco Canyon		Pool N. Dagger Draw Upper Penn		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ken Bearding

Printed Name

Ken Bearding

Position

Landman

Company

Yates Pet. Corp.

Date

3-10-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 5, 1993

Signature of Well Owner
Professional Surveyor

