

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27356

Operator <u>Gates Petroleum Corp</u>		Lease <u>Hooper "AMP"</u>		Well # <u>2</u>	
Location of Well	Unit <u>E</u>	Section <u>21</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Undesignated</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1100'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26#</u>		<u>TD 8300'</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1207' Set 1207' Feet of 9 5/8" Inch 36 # Grade J-55

(New) used csg. @ 1207' with 200 270cc sacks neat cement around shoe

+ 900 sax Pacesetter Life additives 10# gilsonite, 1/2# cello seal., 370cc.

Plug down @ 9:00 (AM) (PM) Date June 5 - 1993

Cement circulated No No. of Sacks -0-

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 1:00 (AM) (PM) Date June 5 - 93 top cement @ 100' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * Run 1" tubing & Tagged to 1256'

Cemented w/ 175 sx c 370cc. Cement circulated.

Rotary time 32 1/2 - 14 3/4" hole Last drlg break @ 1083'