

CISF  
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DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 19 1993

WELL API NO. 30-015-27356
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hooper AMP
8. Well No. 2
9. Pool name or Wildcat N. Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8345'. Ran 203 joints of 7" casing as follows: 18 joints of 7" 26# N-80 (739.16'); 4 joints of 7" 26# J-55 (167.44'); 1 marker joint 7" 26# N-80 (21.92'); 61 joints of 7" 26# J-55 (2517.13'); 90 joints of 7" 23# j-55 (3714.32'); 27 joints of 7" 26# J-55 (1061.64') and 3 joints of 7" 26# N-80 (124.47') (Total 8346.38') of casing set at 8345'. Float shoe set at 8345'. Float collar set at 8302.79'. DV tool at 5600.48'. Cemented in 2 stages as follows: Stage 1: 700 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite and .65% CF-14A (yield 1.31, weight 15.1). PD 4:52 PM 6-30-93. Bumped plug to 2000 psi for 1 minute. Circulated 174 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 725 sacks Pacesetter Lite "C", 5#/sack salt, 5#/sack gilsonite, 1/4#/sack celloseal and .4% CF-14A (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 10:25 PM 6-30-93. Bumped plug to 3200 psi for 1 minute, OK. Circulated 142 sacks. Float and casing held okay. Released rig at 3:30 AM 7-1-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 7, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1993