

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C/SR
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARKWAY "B" STATE
8. Well No. 2
9. Pool name or Wildcat TURKEY TRACK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator MERIDIAN OIL INC.	AUG 7 9 1993
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	C. I. D.
4. Well Location Unit Letter _____ : 330' Feet From The NORTH Line and 660' Feet From The EAST Line	
Section 15 Township 19-S Range 29-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3343 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONTINUED COMPLETION, adding zone ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED COMPLETION IN THE SEVEN RIVERS SAND.

- MIRU PULLING UNIT. RU H2S MONITORING EQUIPMENT. ND WH. PULL RODS AND PMP. NU BOP AND POOH W/2 3/8" TBING.
- MIRU WIRELINE COMPANY. RIH W/CIBP FOR 4 1/2" 11.6# CASING ON WIRELINE. SET THE CIBP AT =\ -1800'. CORRELATE TO WEDGE R.A.L. GR/CCL DATED 5/1/93. PRESSURE TEST CIBP TO 4250 PSI. POOH.
- RIH W/3 1/8" CASING GUNS. PERFORATE THE SEVEN RIVERS SAND W/2 JSPF 180 DEGREES PHASING AT THE FOLLOWING DEPTHS.
1627' 2 HOLES
1643 2 HOLES
1657' 2 HOLES
1675' 2 HOLES
POOH. RDMO WIRELINE COMPANY
- PU TREATING PACKER FOR 4 1/2" 11.6# CASING AND SN (1.781" ID) ON 2/3" 4.7#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE PRODUCTION ASSISTANT DATE 8/6/93
TYPE OR PRINT NAME DONNA WILLIAMS TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY Mike Williams TITLE _____ DATE AUG 15 1993
CONDITIONS OF APPROVAL, IF ANY:

**PARKWAY "B" STATE # 2
CONTINUED COMPLETION**

J-55 TUBING. RIH TO \approx -1600' (ABOVE PERFS)

5. MIRU STIMULATION COMPANY. TEST LINES TO 4250 PSI. PICKLE TUBING WITH 200 GAL OF 15% HCL. REVERSE OUT ACID.

6. MOVE PACKER TO \approx -1677' AND SPOT 200 GALLONS OF 7 1/2% HCL ACROSS PERFORATIONS. PU TO \approx -1600' AND REVERSE ACID INTO TUBING. SET PACKER AT \approx -1600'

7. ACIDIZE THE SEVEN RIVERS SAND WITH 800 GAL OF 7 1/2% HCL AND 12 RNCBS. IF BALLOUT OCCURS, SURGE BALLS OFF PERFS AND CONTINUE. RECORD ISIP 5, 10, 15 MINUTE SHUT IN PRESSURES.

8. RELEASE PACKER. RIH THROUGH PERFS. POOH WITH TUBING AND PACKER. ND BOP. NU FRAC VALVE.

9. RU TO FRAC DOWN 4 1/2" CASING.

10. FRAC SEVEN RIVERS SAND WITH 26,000 GALS, 35# CROSSLINKED GEL AND 82,000 LBS OF 20/40 BRADY SAND .

11. ND FRAC VALVE. MIRU REVERSE UNIT. NU BOP. PU NOTCHED COLLAR AND SN ON 2 3/8" TBING AND CLEAN WELL TO TOP OF CIBP AT \approx -1800'. POOH.

12. RU WIRELINE COMPANY. RU PACK OFF HEAD ON TOP OF BOP. RIH W/3 1/8" CASING GUNS. PERF THE SEVEN RIVERS SAND W/4JSPF, 90 DEGREEES PHASING OVER THE FOLLOWING INTERVALS: 1624' - 1688' (220 HOLES)

13. POOH. RDMO WIRELINE COMPANY. PREPARE TO ACIDIZE W/TREE SAVERS PERF CLEANING.

14. PCK UP PCT, SHEAR SLEEVE, SN AND TUBING CHECK VAVLE ON \approx -1600' OF 2 3/8" 4.7# J-55 TUBING. NU STRIPPING HEAD ON TOP OF BOP.

15. MIRU STIMULATION COMPANY. TEST SURFACE LINES TO 4250 PSI.

16. START PMPING 2% KCL WITH ANNULUS OPEN AT 2 BPM. VERIFY PCT IS FUNCTIONING. CLOSE ANNULUS

TREAT EACH 7 RVRS SAND INTERVAL W/50 GLS OF 2% KCL

TREAT EACH FOOT OF PERFORATED INTERVAL W/38 GLS 7 1/2% RESIN SOL ACID.

PMP A MINIMUM OF 100 GL OF 2% CKL BETWEEN CONNECTIONS.

17. DROP BALL TO OPEN SHEAR SLEEVE AND CIRCULATE HOLE CLEAN W/2% CKL. ND BIW STRIPPING HEAD. POOH W/PCT

18. PU TREATING PKR FOR 4 1/2" CASING AND SN ON 2 3/4" TBING. RIH AND SET PACKER AT \approx -1600. SWAB WELL

19. PU BIT AND DRILL COLLARS FOR 4 1/2" 11.6# CASING

20. TIH TO \approx -1800' AND DRILL OUT CIBP. CONTINUE IN HOLE TO PBTD AT \approx -2404' AND CIRCULATE HOLE CLEAN. POOH.

MERIDIAN OIL

FIELD: Turkey Track

DATE SPUD: 04/30/93 COMP: 05/15/93

LEASE: Parkway State 'B' WELL NO. 2

ELEVATION: 3,343' G.L. / 3,354' K.B.

LOCATION: 330' FNL & 660' FEL; SEC. 15, T-19-S, R-29-E

Eddy County, New Mexico

