

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Briscoe Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-015-27370

5. Indicate Type of Lease
STATE ☒ FEB ☐

6. State Oil & Gas Lease No.
L-1493

7. Lease Name or Unit Agreement Name

Parkway "B" State

8. Well No.
2

9. Pool name or Wildcat
Turkey Track, 7Rvs, QN, Grbg, SanAnd.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line
Section 15 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 5-1-93 11. Date T.D. Reached 5-6-93 12. Date Compl. (Ready to Prod.) 5-13-93 13. Elevations (DFA & REB, RT, GR, etc.) 3343' GR 14. Elev. Casinghead

15. Total Depth 2450' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools O-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name 2263-2317' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT/CAL/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28# K-55	378'	12 1/4"	350 sxs	
4 1/2"	11.6# K-55	2450'	7 7/8"	750 sxs	75 sxs

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375	2130
						2130

26. Perforation record (interval, size, and number)
2263-2317' 4 jsfp (216 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2263-2317' acdz w/2750 gls 7.5% DAD acid/frcd w/
27930 gls. YF135 x-link w/132446 lbs 12/20 Brady
Sand

28. PRODUCTION

Date First Production 6/8/93 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6/14/93 Hours Tested 24 Choke Size 64 Prod'n For Test Period Oil - Bbl. 17 Gas - MCF 0 Water - Bbl. 44 Gas - Oil Ratio n/a
Flow Tubing Press. 150 Casing Pressure 40 Calculated 24-Hour Rate Oil - Bbl. 17 Gas - MCF 0 Water - Bbl. 44 Oil Gravity - API - (Corr.) 32.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Venting

Test Witnessed By

30. List Attachments

C-105, C-103's, Inclination Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed Name DONNA WILLIAMS

Title PROD. ASST

Date 6/15/93

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____ 1100'	T. Atoka _____
T. Yates _____ 1400'	T. Miss _____
T. 7 Rivers _____ 1700'	T. Devonian _____
T. Queen _____ 2270'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzts _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1000	1100		SALT				
1100	1400		ANHYDRITE				
1400	1700		ANHYDRITE & SHALE				
1700	2270		DOLOMITE & SHALE				
2270	2450		DOLOMITE & SAND				