District II

District III

Form C-104 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

811 S. 1st Street, Artesia, NM 88210-2834

PO Box 1980, Hobbs, NM 88241-1980

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