

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27378

Operator <u>Conoco Inc</u>		Lease <u>Dagger Draw</u>		Well # <u>17</u>	
Location of Well	Unit <u>H</u>	Section <u>30</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u> <u>McVey rig #4</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>1100 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1300 Surf</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date April 21, 1993

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1105' Set _____ Feet of 9 5/8" inch 36 # Grade K-55(New) used csg. @ 1105' with 200 22cc sacks neat cement around shoe+ 900 sax Hall Linc additives (370cc, 5 # gilsonite)Plug down @ 2:00 (AM) (PM) Date April 22, 93Cement circulated yes No. of Sacks 205Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full circulation to TD.

centralizers every 4th joint off bottom.

Last drilling break @ 995'