

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

JUL 27 1993

WELL API NO. 30-015-27378

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
CONOCO, INC

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

7. Lease Name or Unit Agreement Name
DAGGER DRAW

8. Well No. 17

9. Pool name or Wildcat
N. DAGGER DRAW UPPER PENN

4. Well Location
Unit Letter H : 1665 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 30 Township 19 S Range 25 E NMPM EDDY County

10. Date Spudded 4-20-93 11. Date T.D. Reached 5-9-93 12. Date Compl. (Ready to Prod.) 7-13-93 13. Elevations (DF & RKB, RT, GR, etc.) GL 3546 14. Elev. Casinghead

15. Total Depth 8100 16. Plug Back T.D. 8036 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7650 - 7827 CISCO CANYON 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CBL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1105	14 3/4	1100 SX	
7	26	8100	8 3/4	1300 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7900	

TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
PERF @ 7654-99, 7720-48, 7720-89, 7802-27, 472 SHOTS	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	7720-7827 4000g 20% HCL
	7654-7748 28,000g 20% GELLED ACID & 4000g 20% HCL.

PRODUCTION

28. Date First Production 7-15-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-19-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 150	Gas - MCF 570	Water - Bbl. 123	Gas - Oil Ratio 3800	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 150	Gas - MCF 570	Water - Bbl. 123	Oil Gravity - API - (Corr.) 44.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By E.C. GARCIA

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bill R. Keathly* Printed BILL R. KEATHLY SR. REGULATORY SPEC Title Date 7-23-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>7620</u>
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta <u>2190</u>	T. McKee _____
T. Paddock (YESO) <u>2443</u>	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>5005</u>
T. Abo _____	T. _____
T. Wolfcamp <u>5654</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7660</u> to <u>7860</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1160	2200	1040	DOLOMITE				
2200	2280	80	SILTSTONE				
2280	3250	970	DOLOMITE				
3250	3300	50	SAND, SILTSTONE				
3300	3640	340	DOLOMITE				
3640	5010	1370	LIMESTONE				
5010	5370	360	SANDSTONE, SHALE				
5370	5700	330	DOLOMITE				
5700	6320	620	LIMESTONE				
6320	7620	1300	SHALE, SAND				
7620	7720	100	LIMESTONE				
7720	7960	240	DOLOMITE				
7960	8100	140	LIMESTONE, SHALE				