

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-015-27417
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BARBARA 17SW COM
8. Well No.	17
9. Pool name or Wildcat	DAGGER DRAW UP PENN NO. 15472

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name BARBARA 17SW COM	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator CONOCO, INC <005073>		8. Well No. 17	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705		9. Pool name or Wildcat DAGGER DRAW UP PENN NO. 15472	
4. Well Location Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 17 Township 19 S Range 25 E NMPM EDDY County			
10. Date Spudded 11-8-93	11. Date T.D. Reached 12-2-93	12. Date Compl. (Ready to Prod.) 3-30-94	13. Elevations (OF 4, P.K., RT, GR, etc.) GR 3533.7
14. Elev. Casinghead			
15. Total Depth 9370	16. Plug Back T.D. 9320	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7710 - 7832 CISCO CANYON			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1132	14 3/4	1600 SX	
7	26	9370	8 3/4	1300 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7850	

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		SEE ATTACHED

PRODUCTION

28. Date First Production 4-1-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-5-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 259	Gas - MCF 587	Water - Bbl. 98	Gas - Oil Ratio 2266
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 259	Gas - MCF 587	Water - Bbl. 98	Oil Gravity - API - (Corr.) 43.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By E.C. GARCIA	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keathly Printed BILL R. KEATHLY SR. REGULATORY SPEC
Name _____ Title _____ Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2129	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 4410	T. Entrada _____	T. _____
T. Abo _____	T. YESO 2286	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7608	7702	94	LIMESTONE, TIGHT
7702	7920	218	DOLOMITE, VUGULAR
7920	8100	180	LIMESTONE, SHALE

LEASE NO: FEE
LEASE NAME & WELL NO: BARBARA 17SE COM #17
API #: 30-015-27417
COUNTY & STATE: EDDY, NM
POOL NAME: DAGGER DRAW UPPER PENN NORTH <15472>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

CISCO CANYON W/ 2 JSPF @ 7710 - 7717, 7742 - 7758, 7772 - 7788,
7800 - 7814, 7826 - 7832.
PERF W/ 4 JSPF 7790 - 7798.

PERF MORROW W/ 2 JSPTS 9071 - 9087 NON PRODUCTIVE SET CIBP @ 8896'
W/ 40' CMT ON TOP.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7710 - 7798	ACID W/ 15,000g 20% GELLED HCL W/ 175 BALL SEALERS.
9060 - 9087	ACID W/ 1000g ACID & 34,500g 60% ALCOFOAM & 21,000# INTERPROP PLUS. FLUSHED W/ 1800g ALCOFOAM.
8896'	SET CIBP W/ 40' CMT ON TOP