

Submit 2 copies to Appropriate District Office.

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-116
Revised 1/1/89

AUG 04 '94

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator	Conoco Inc.		Pool		North Dagger Draw U/Penn		County		Eddy				
Address	10 Desta Dr., Ste 100W, Midland, Tx 79705		TYPE OF TEST - (X)		Scheduled ☐		Completion ☒		Special ☐				
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO CU FT/BBL			
Barbara 17 SW Com	17	U	S	T	R	5-31-94 P	--	24	WATER BBL.S	OIL BBL.S	GAS MCF.	511	1980
		K	17	19	25								

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Terri Statham, O & G Assistant

Printed name and title

8/3/94

(915) 686-5438

Date

Telephone No.