

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. DIST. 2
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 330' FWL, Sec. E-35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #35

9. API Well No.
30-015-27428

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-GB)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>perf & stimulate UO3 & LQ1</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-27-95 thru 05-31-95 POH w/pump, rods and tbg. RIH w/4" csg guns. Perf'd w/1 JSPF as follows: Upper Queen 3 at 3540-3548' w/9 holes; Lower Queen 1 at 3662', 3664', 3665', 3669', 3670' and 3672' w/6 holes; total 15 holes (.40" EHD). Ran Baker Model "C" RBP and full bore packer. Set RBP at 3740' and press tested to 1000 psi. RU Dowell. Pulled packer to 3672' and spotted acid across perfs. Set packer at 3418'. Acidized perfs 3540-3672' w/1500 gals 15% NeFe acid + 30 BS. Balled out w/26 ball sealers on perfs. Surged balls and finished pumping acid. AIR 4 BPM at 1350 psi. ISIP 1260 psi, 15 mins 970 psi. Bled press off and released packer. POH w/tbg and packer. RU Dowell. Frac'd perfs 3540-3672' w/15,000 gals 30# X-Link gel + 52,000# 20/40 Brady sand + 8000# 20/40 RC sand. AIR 26 BPM at 1900 psi. ISIP 1452 psi, forced closed after 5 mins at 1181 psi. Bled press off, released packer and POH w/same. Circ'd sand off RBP and POH w/same. Ran tbg, pump and rods. Testing.

06-20-95 Well down. POH w/pump and rods. Checked all connections an reran pump and rods. Testing.

07-15-95 No pump action. Ran exchange pump and same rods. Testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM
ENGINEERING TECH.

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date 8/10/95

ACCEPTED FOR RECORD

Date J. Lora 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.