

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210  
RECEIVEDFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SEP 30 1993

C.C.D.

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 10193
2. Name of Operator Devon Energy Corporation (Nevada) ✓	6. If Indian, Altimore or Tribe Name NA
3. Address and Telephone No. 20 North Broadway Ste 1500 Oklahoma City, OK 73102 (405) 552-4511	7. If Unit or CA, Agreement Designation East Shugart
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FSI & 2430' FEL Section 0-34-T18S-R31E	8. Well Name and No. East Shugart Unit #38
	9. API Well No. 30-015-27429
	10. Field and Pool, or Exploratory Area Shugart
	11. County or Parish, State Eddy County, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Lease	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Resumption
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>stimulate Queen sand</u> <u>cement squeeze perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8/13/93, we perforated the Queen sand in this new well from 3740'-3748' and 3757'-3761' (14 total holes, 4" casing gun, 1 spf). We also perforated from 3816'-3822' and 3830'-3840' (34 total holes, 4" casing gun, 2 spf). The perfs were acidized with 1620 gals 15% HCL acid + 95 ball sealers. We swabbed back the load and tested. The well was making 0 BOPD and 143 BWPD on 8/25/93. On 9/2/93, we rigged up and ran a temperature and tracer survey. The perfs at 3740'-3748' were producing all the water. On 9/3/93, we squeezed the perfs from 3740'-3748' with 500 gals Flowcheck, 20 sx Class "C" cement and 230 sx Class "C" cement + 2% CaCl<sub>2</sub> via tubing and a cement retainer. We WOC until 9/7/93. Then, we drilled the retainer and cement to 3765' and ran a casing scraper past the perfs. The perfs were tested to 3500# and held okay. We drilled out the CIBP at 3790', pushed the plug to bottom and circulated the hole clean. Then, we pulled the tubing and drill colars. Currently, we are preparing to further stimulate this well.

## 14. I hereby certify that the foregoing is true and correct

Signed Debby O'DonnellTitle Engineering TechnicianDate 9/9/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

J. Lara  
28 1000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

CARLSBAD, NEW MEXICO