RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION REGENTED

Form W-12 (1-t-71)

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FIELD NAME (ss per RRC Records or Wildest) 2. LEAR NAME California 10. 3" All July	TRILD NAME (on per REC Records or Vilécat) 1. LEMPS NAME 3		INCI	INATION	REPORT	2 10 20 34 104	7. RRC Lease Number
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* Designates items certified by company that conducted the inclination surveys.