Form 3160-5 (June 1990)

my matter within its jurisdiction.

UNITY STATES DEPARTMEN. JF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICE	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
	or to deepen or reentry to a different reservoi	oir. NM10193
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SIIRMI	T IN TRIPLICATE	N/A
30DIN	THE TRIFF EIGHT	7. If Unit or CA, Agreement Designation
1. Type of Well	. /	
⊠ Oil □ Gas □ Other Well □ Other	√	14-08-001-11572
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEV.	ADA)	East Shugart Unit #39
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, O	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-27430
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description	10. Field and Pool, or Exploratory Area
990' FSL & 990' FEL Sec. P-34-18S-31E		Shugart (Y-SR-Q-G)
990 F3L & 990 FEL 3ec. F-34-103-31E		11. County or Parish, State
•		Eddy, NM
CHECK APPROPRIATE BOX((s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other frac UQ2, perf & stimulate UQ1	Dispose Water
	V Outer trace CO2, peri de santialate CO1	
locations and measured and true vertical depths for all mark	pertinent details, and give pertinent dates, including estimated date of starticers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled, give subsur
03-28-95 thru 03-29-95 POH w/n 1000 psi. Nowsco frac'd UQ2 pe 20/40 Ottawa sd + 4000# 20/40 I sand off RBP at 3600'. Latched I 03-30-95 RU Wedge WL. Ran 4 EHD). Ran full bore packer on 2	pertinent details, and give pertinent dates, including estimated date of starticers and zones pertinent to this work.)* rods, pump and tbg. Set Baker Model "Cerfs 3398-3437' w/10,000 gals X-link gel RC sd + 3318 gals Un-X-link gelled 2% RBP and reset at 3375'. Press tested RBI 4" csg gun. Perf'd UQ1 w/1 JSPF from 2 7/8" tbg. Spotted acid at 3326' across UQ1 perfs 3312-3326' w/1000 gals 15% tbg and packer.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled, give subsurface and the subsurface of the subsurfa
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DEVON ENERGY CORPORATION (NEVADA) Dat 30-015-27430 June 16, 1995

Frac UQ2 perfs 3398-3437' and perf and stimulate UQ1 at 3312-3326'

Page 2

03-30-95 (continued) Nowsco frac'd UQ1 perfs 3312-3326' w/10,000 gals 30# X-link gelled 2% KCl water + 35,000# 20/40 Ottawa sd + 4000# RC sd + 3234 gals Un-X-link gelled 2% KCl water flush.

03-31-95 Ran retrieving head on 2 7/8" tbg. Tagged sand at 3305'. Washed sand to RBP at 3375'. Circ'd hole clean. Pulled tbg and RBP. Ran 126 jts 2 7/8" tbg. Set SN at 3955'. Ran pump and rods. Hung well on production for pump testing.