

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #15

9. API Well No.

30-015-27432

10. Field and Pool, or Exploratory Area

Cemetery Morrow

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

RECEIVED

JUN 18 1993

C.C.D.

(505) 748-1471

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 1980' FEL, Sec. 26-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud, surface casing
-
- & cement job

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with Auger Air and 6:00 PM 5-3-93. Set 40' of 20" conductor pipe. Cemented to surface. Notified BLM of spud time. Resumed drilling with rotary tools at 5:30 PM 5-4-93. TD 1118'. Ran 25 joints of 9-5/8" 36# J-55 (1122.77') of casing set at 1118'. Texas Pattern notched guide shoe set at 1118'. Insert float set at 1073.12'. Cemented with 200 sacks Class "H", 12% Thixad, 1/2# celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite "C" (65/25/6), 10# gilsonite, 1/2# celloseal and 3% CaCl₂ (yield 1.94, weight 12.4). Tailed in with 200 sacks Class "C" Neat with 2% CaCl₂ (yield 1.32, weight 14.8). PD 9:40 AM 5-6-93. Bumped plug to 1000#, OK. Cement did not circulate. WOC 4-1/4 hours. Ran Temperature Survey and found top of cement at 180'. Ran 1". Tagged cement at 170'. Spotted 75 sacks Class "C" Neat with 3% CaCl₂. PD 2:15 PM 5-6-93. WOC 45 minutes. Ran 1". Tagged cement at 167'. Spotted 75 sacks Class "C" Neat with 3% CaCl₂. PD 3:05 PM 5-6-93. WOC 30 minutes. Ran 1". Tagged cement at 160'. Spotted 75 sacks Class "C" Neat with 3% CaCl₂. PD 3:45 PM 5-6-93. WOC 45 minutes. Ran 1". Tagged cement at 132'. Spotted 130 sacks Class "C" Neat with 3% CaCl₂. PD 4:45 PM 5-6-93. WOC 45 minutes. Ran 1". Tagged cement at 103'. Spotted 95 sacks Class "C" Neat with 3% CaCl₂. PD 5:45 PM 5-6-93. Circulated 10 sacks to pit. WOC. Drilled out at 6:00 AM 5-7-93. WOC 20 hours & 20 minutes. Nippled up & tested to 1000# for 15 minutes.

14. ~~On~~ hereby certify that the foregoing work and borehole flow nipple. Reduced hole to 8-3/4". Resumed drilling.

Signed

Title Production Clerk

Date May 26, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: