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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

JUN 8 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.  
NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Conoco AGK Federal #15

9. API Well No.  
30-015-27432

10. Field and Pool, or Exploratory Area  
Cemetery Morrow

11. County or Parish, State  
Eddy, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit 0, 660' FSL & 1980' FEL, Sec. 26-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 9525'. Ran 232 joints of 7" 26# & 23# casing as follows: 28 joints of 7" 26# (1112.44'); 53 joints of 7" 26# (1158.99'); 102 joints of 7" 26# J-55 (4230.38') and 49 joints of 7" 23# N-80 (2036.23') (Total 9528.04') of casing set at 9525'. Float shoe set at 9525'. Float collar set at 9484.41'. DV tool set at 6012.33'. Cemented in 2 stages as follows: Stage 1: 1000 sacks Class "H", 5#/sack CSE, .65% CF-14A, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.31, weight 15.2). PD 12:10 AM 6-2-93. Bumped plug to 2000 psi for 2 minutes, OK. Circulated 200 sacks. Circulated thru DV tool for 3-3/4 hours. Stage 2: 775 sacks PSL "C", .4% CF-14A, 5#/sack gilsonite, 1/4#/sack celloseal and 5#/sack salt (yield 1.98, weight 12.6). Tailed in with 100 sacks "H" Neat (yield 1.17, weight 15.6). PD 5:40 AM 6-2-93. Bumped plug to 3200 psi for 2 minutes, OK. Circulated 100 sacks. Released rig at 10:00 AM 6-2-93. Waiting on completion unit.

ACCEPTED FOR RECORD  
(ORIG. SGD) DAVID R. GLASS  
JUN 23 1993  
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date June 7, 1993  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: