

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONS. COMMISSION

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1980' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #15

9. API Well No.

30-015-27432

10. Field and Pool, or Exploratory Area

South Dagger Draw Upper Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perfs, acid & plug off  
Morrow formation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Installed tubing head and BOP. Tested casing to 2000 psi, OK. TIH w/bit, stabilizers, drill collars and 2-7/8" tubing. Drilled out 13' of cement and DV tool at 6004'. Tagged bottom at 9481'. TOOH. TIH w/bit, scraper and tubing. Displaced hole with 2% KCL water. TOOH. Ran logs. TIH w/casing guns and perforated 9265-9269' and 9287-9293' (Morrow) with 24 .50" holes. TOOH. TIH w/packer, on-off tool and tubing. Set packer at 9186'. Acidized perforations 9265-9293' w/1500 gallons 7-1/2% Morrow acid with 1000 scf/barrel nitrogen and ball sealers.

Nippled down wellhead and installed BOP. Unset packer. TOOH w/tubing and packer. TIH with CIBP. Set CIBP at 9150'. Capped with 35' of cement. TIH w/casing guns and perforated 7661-7751' (Canyon) with 28 .50" holes as follows: 7761, 63, 65, 67, 7681, 83, 86, 88, 90, 7716, 19, 21, 7749 & 7751'. TOOH. TIH w/RBP, packer and tubing. Set RBP at 7808'. Straddled perforations 7749-7751'. Started acid - broke down. Perfs communicated up. Straddled perforations 7716-7721' - broke down - communicated. Straddled perforations 7661-7721'. Acidized with 20000 gallons 20% NEFE acid and ball sealers. Straddled perforations 7749-7751'. Acidized with 3000 gallons 20% NEFE acid. Turned over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Production Clerk

Date June 18, 1993

ACCEPTED FOR RECORD

Title SUPERVISOR DAVID B. GLASS

Date

JUN 29 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side