

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Oil Cons. Divisio.
811 S. 1st Street
Artesia, NM 88210

RECEIVED
FEB 4 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045275

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 10 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 26-T20S-R24E (Unit O, SWSE)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #15

9. API Well No.

30-015-27432

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in Canyon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-21-97 - Moved in and rigged up pulling unit. Shut down.
1-22-97 - Rigged up kill truck. TOOH and laid down rods. Nippled up BOP and tested to 1000 psi. Shut down due to wind.
1-23-97 - TOOH with tubing. TIH with RBP and 2-7/8" tubing. Set RBP at 7635' and tested to 1500 psi. Spot 10 bbls of 20% double inhibited HCL acid. TOOH with tubing and retrieving tool. Rigged up wireline. TIH with 4" casing guns and perforated 7514-7584' w/14 .42" holes as follows: 7514, 17, 28, 42, 43, 48, 49, 62, 63, 64, 81, 82, 83 & 7584'. (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7452'. Acidized perforations 7514-7584' with 2000 gallons 10% double inhibited HCL acid and ball sealers. Released packer and ran down through perforations to knock balls off. Set packer at 7452'. Swabbing.
1-24-97 - Swabbed. Shut well in.
1-25-97 - Flowed well down. Swabbed. Acidized perforations 7514-7584' with 20000 gallons gelled 20% HCL acid and ball sealers. Swabbing.
1-26-27-97 - Continue to swab.
1-28-97 - Loaded tubing and annulus with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH with tubing and packer. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Klein

Title Operations Technician

Date Jan. 31, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
ORIG. SGDT DAVID P. GLASS
FEB 05 1997
BLM

Date