

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27433
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-10083

SUNDRY NOTICES AND REPORTS ON WELLS - O.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM
2. Name of Operator Marathon Oil Company	8. Well No. 5
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	9. Pool name or Wildcat CEMETARY MORROW

4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and 660 Feet From The <u>WEST</u> Line Section 36 Township 20-S Range 24-E NMPM EDDY County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3637'GL, 3653'KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 56'. CMT TO SURFACE W/ REDI-MIX. MIRU PETERSON #6. SPUD 14-3/4" HOLE @ 2400 HRS 5-20-93. DRLD TO 1202'. RAN 30 JTS 10-3/4" 40.5# J-55 K-55 STC NEW CSG. INSERT FLOAT @ 1158'. CMT'D W/ 1240 SX, HALLIBURTON LITE W/ 10 PPS GILSONITE, 3% CACL2, 1/4 PPS FLOCELE. TAILED IN W/ 300 SX CLASS "C" W/ 2% CACL2. PLUG DN @ 0430 HRS 5-24-93. CIRC 400 SX CMT. WOC 4 HRS. CUT CSG & WELD ON 10-3/4" SOW X 11-3/4" 3M CSG HEAD. TESTED WELD TO 1000 PSI. N/U 11"3M X 12"5M MUD CROSS, 12"5M DUAL RAM BOP'S, ANNULAR, & CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, STACK VALVES, U/L KELLY COCKS, SAFETY VALVE TO 300/3000 PSI. TESTED ANNULAR TO 200/2000 PSI. TESTED SURF LINES & VALVES TO 1500 PSI. RIH W/ 9-7/8" BIT & TAGGED CMT @ 1092'. TOTAL WOC 32-1/4 HRS. TESTED CSG TO 1500 PSI. DRLD CMT, INSERT & 22' OF SHOE JT. TESTED CSG TO 1500 PSI. RESUMED DRLG FORM. W/ 9-7/8" BIT. DRLD TO 9580' (TD) 11:00 HRS 6-18-93. R/U LUB & W.L. BOP. LOGGED WELL AS FOLLOWS: 9580-6000'; GR/ DLL/MLL, 9580'-SURF - GR/Z-DEN/CNL/CAL. CHG RAMS TO 7-5/8". RAN 147 JTS 7-5/8" 29.70#, L-80 & 67 JTS 26.40# L-80 LTC NEW CSG. SET @ 9560'. FLOAT COLLAR @ 9514', DV @ 5975'. CMT'D 1ST STAGE W/ 1520 SX HOWCO PREMIUM PLUS "C" POZ MIX W/ 2% GEL, 2% KCL, 14.0 PPG, 1.32 CF/SK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. T. Pearce TITLE DRILLING SUPERINTENDENT DATE 6-30-93
TYPE OR PRINT NAME C. T. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 5 1993

CONDITIONS OF APPROVAL, IF ANY: