

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210 X

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 27 1993

WELL API NO. 30-015-27433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS ST COMM
8. Well No. 5
9. Pool name or Wildcat CEMETARY; MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3637 KB: 3653

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company ✓
3. Address of Operator P.O. Box 552 Midland, Tx. 79702
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED FRACTURE STIMULATION OF THIS WELL. THE WORK IS SUMMARIZED BELOW:

7-30-93 MIRU PU. RU COIL TBG UNIT. SPOTTED 2000# SAND ACROSS PERFS 9414-28. TAGGED TOP OF SAND @ 9383'. SET OTIS BLANKING PLUG @ 9180'. POOH W/TBG AND ON/OFF TOOL. WENT IN HOLE W/NEW ON/OFF TOOL ON 3 1/2" TBG. LATCHED INTO ON/OFF TOOL. ND BOP. NU WELLHEAD. PULLED OTIS BLANKING PLUG. RU HALLIBURTON TREE SAVER. TREATED MORROW PERFS 9266-9346' W/1000 GAL 7 1/2% MOD ACID. FRACTURED MORROW PERFS 9266-9346' W/59,000 GAL 60% FOAM & 37,900# 20/40 LSP AND PROPENT. FLOWED BACK AFTER 4 HRS. SET OTIS BLANKING PLUG IN PROFILE NIPPLE @ 9180'. ND WELLHEAD. NU BOP. POOH W/3 1/2" TBG. TIH W/2 7/8" TBG. TAGGED ON/OFF TOOL. CIRCULATED 375 BBLS 2% KCL. LATCHED ONTO ON/OFF TOOL. TESTED CSG TUBING ANNULUS TO 1000 PSI, TEST OK. ND BOP AND NU WELLHEAD. KICKED WELL OFF FLOWING TO TEST. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADVANCED ENGINEERING TECH. DATE 08-26-93  
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 7 1993

CONDITIONS OF APPROVAL, IF ANY: