

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-27433

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name  
INDIAN HILLS ST. COMM.

8. Well No.  
5

9. Pool name or Wildcat  
S. DAGGER DRAW/UPPER PENN

4. Well Location  
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 20-South Range 24-East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL:3637' KB:3653

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETE TO S. DAGGER DRAW ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. ND Wellhead, NU BOP. POOH W/Tbg. and Pkr. Set CIBP @ 9200'. Dumped 35' Cmt on top of CIBP. Perfed 7645-7655, 7716-7736 (60 holes). Acidized 7645-7655 W/1000 Gallons 20% Hcl. Swabbed and flowed back to pit. Perfed 7560-7568 (17 holes). Acidized 7560-68 W/800 gallons 20% Hcl. Swabbed and flowed back to pit. Perfed 7599-7620 (43 holes). Acidized 7599-7620 W/1100 gallons 15% Hcl. Swabbed and flowed back to pit. POOH with work string. Installed dual tubing string as per the enclosed Tbg Tally. ND BOP. NU wellhead. Pressure tested top pkr and annulus. Test OK. Ran rods and pump in long string. Set pumping unit and hung off rods. Turned to test. RDMO PU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Eng. Tech. DATE 8-15-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-83

(This space for State Use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: