## District [

State of New Mexico
\_nergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT																
<sup>1</sup> Operator name and Address												2 OGRID Number				
Marathon Oil Company									1.0					014021		
P.O. Box 552 Midland, Texas 79702									3 Ros					son for Filing Code		
4 API Number									5 Pool Name					Pool Code		
30-015-27433 S. DAGG							ER DRAW/UPPER PENN					15475				
Pro			8 Property Name									9 V	Vell Number			
		_	India				ilis St	. Com	m		5					
II. 10	Surfa	ce L	ocation	a												
UL or lot no.	Section		Township	Range	Lot. Idn	Feet	from	the	North/South Line		Feet from the	e F	ast/West line			
L	11 Bottom Hole Location			1980   50			HTUC	лн 660		WEST	EDDY					
UL or lot no. Sect		•		Range Lot. Idn		Feet	from 198			South Line	Feet from the E		East/West line WEST	County		
L 3			Method Co		Connection	Date 1	C-129 Permit Numb			6 C-129 Effe	ctive Da		-129 Expiration Date			
STATE		F8			8-3-94									-		
III. Oil and Gas Transporters																
18 Transporter 19 Ti				nsporter Na nd Address		20 POD		21 O/G	2		ULSTR Locat Description	ion				
000756	Amoco Production					1	1247410		0	UL "D", S-36		, T-20-S, R-24-E				
Box 1725 Midland, TX				79700				ski si			UL "D", S-36, T-20-S, R-24-E INDIAN HILLS ST. COMM BATTERY					
014035	Mara					2810267			UL "L" S36, T-20-S, R-24-E							
P.O. Box 55																
Midland, TX.				79702				AMA Stance						·····		
											Post ID-2 10-14-94 comp + BK					
											10-14-94					
											comp & BR					
IV. Produ		24 700	D 111 6	CD /	ion and De		**									
12474			יון ייטיי	S-36. T-	·20-S. R-						M BATTER	,				
V. Well C		etion			20 0, 10											
25 Spud Date			6 Ready Date							<sup>28</sup> PBTD		<sup>29</sup> Perforations				
6-1-94			8-2-9	8-2-94 95			·			9165				7560-7736 33 Sacks Coment		
<sup>30</sup> Hole Sic				31 Casing & Tubing Size				32 Depth Set					Sacks	Cement		
NO CHANGE				SEE ORIGINAL COMPLETIO				N REPORT								
												- <u> </u>		· <del></del> ·		
				2 3/8"				7551								
				2 7/8"				7648								
VI. Well Test Data							<u> </u>				38 Tbg. Pressure 39 Csg. Pressure					
34 Date New Oil		"	35 Gas Delivery Date		36 Test Date			37 Test Leng			360 Tog. Pressure			PKR		
6-29-94  **Ohoke Size**		8-3-94			4 8/6/9/				24 HR <sup>43</sup> Gas		4 AOF		45	Test Method		
ÖbEri		ļ	24		1072		-	2525		ļ	2525			F&P		
46 I hereby certify that the rules of the Oil Conservation Division have been							<u> </u>	OIL CONSERVATION DIVISION								
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:								Approved by: SUPERVISOR, DISTRICT II								
Printed name:								tie:					<del>-</del>			
Thomas M. Price								LAIP								
Advanced Eng. Tech.								Approval Date: SEP 5 1994								
Date: Phone: 915-687-8324										-						
Table 1																