

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-27433
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10083
7. Lease Name or Unit Agreement Name	INDIAN HILLS STATE COM
8. Well No.	5
9. Pool name or Wildcat	SOUTH DAGGER DRAW UPPER PENN ASSOC.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL:3637' KB:3653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 20-South Range 24-East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL:3637' KB:3653

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECLASSIFY WELL FROM GAS WELL TO OIL WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because the gas production rate has declined, this well should be reclassified as an Oil Well instead of a GAS Well. A recent test from this well is as follows:

10/1/99 - 16 BOPD, 457 MCFD, & 204 BWPD GOR = 12,750 CF/BBL

Please change your records to reflect this change in classification.

NOTE: THIS CHANGE DOES NOT EFFECT THE ACREAGE DEDICATION FOR THIS PRORATION UNIT. THE STANDARD OIL PRORATION UNIT IN THE SOUTH DAGGER DRAW UPPER PENN ASSOCIATED POOL IS 320 ACRES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ginny Larke*

TITLE Engineer Technician

DATE 10/8/99

TYPE OR PRINT NAME

Ginny Larke

TELEPHONE NO. 915-682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

1-19-00

CONDITIONS OF APPROVAL, IF ANY: