

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-015-27433</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-10083</b>
7. Lease Name or Unit Agreement Name <b>INDIAN HILLS STATE COM</b>
8. Well No. <b>5</b>
9. Pool name or Wildcat <b>SOUTH DAGGER DRAW UPPER PENN ASSOC.</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL:3637' KB:3653'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 552, Midland, TX 79702</b>	4. Well Location Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>WEST</b> Line Section <b>36</b> Township <b>20-South</b> Range <b>24-East</b> NMPM <b>Eddy</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL:3637' KB:3653'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Test Morrow. Return to Upper Penn & add pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/00 MIRU PU, POOH & L/D rod string. R/D wellhead & NU BOP. Released tbq. anchor & POOH L/D tbq. RIH w/Varm guns & PLS packer, ran log, RIH w/tbg & land in tbq. hanger. Top of packer @ 8899'. ND BOP & RU tree, dropped bar and perfed 8971'-8982'. Swabbed well, RD PU & RU tree saver. Acidized perfs 8971'-8982' w/2000 gals. Clay-safe foamed w/60% CO2. Max press 5328 @ 6 bpm, Avg press 5056 @ 6 bpm. Flow tested to tank, swabbed, & dropped soap sticks. No response, SI well 3/26/00. 12/12/00 MIRU PU & reverse unit, RD tree & NU BOP. RU slickline, RIH w/blanking plug & set above on/off tool @ 8890'. RU wireline, Load tbq w/FW & perf tbq w/4 shots @ 8888'. POOH w/tbg & RIH w/overshot to retrieve packer. RIH w/CIBP, set @ 8900', & dump bail 10' cmt on top. RIH & perf 7568'-99', 7668'-7708' w/4 spf (284 holes). RIH w/PPI tools & acidize 7560'-7736' in 2' increments w/100 gpf for a total of 13,700 gals. 15% CCA. Swabbed well. POOH w/PPI tools, RIH w/prod. tbq, ND BOP & NU wellhead. RIH w/rods & insert pump, seated pump & spaced out rods. Checked pump action, RD PU & turned well over to production 12/20/00. Producing from perfs 7560'-7620', 7645'-55', 7668'-7708', & 7716'-36'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 1/22/01  
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 800-351-1417

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 30 2001

CONDITIONS OF APPROVAL, IF ANY: