

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
FORM APPROVED
Article 18
Bureau No. 1004-0135
Expires March 31, 1993
C/SR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2310' FSL & 2310' FEL Sec. J-34-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #36

9. API Well No.
30-015-27436

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other perf & treat UQ1 and Yates
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-23-95 thru 05-31-95 TOH w/pump, rods and tbg. Ran RBP and packer. Set RBP at 3370' and press tested to 1500 psi. POH w/packer. RU Schlumberger. Perf'd UQ1 w/2 JSPF at 3318-3326'; total 17 holes (.40" EHD). Reran packer. Spotted acid at 3326'. Set packer at 3200'. Dowell acidized UQ1 perfs 3318-3326' w/1000 gals 15% NeFe acid + 34 BS. AIR 4 BPM at 2000 psi. ISIP 1580 psi, 15 mins 1360 psi. Swbd back load. Released packer. Reset RBP at 2900' and press tested to 1000 psi. POH w/packer.

RU Wedge. Perf'd Yates w/1 JSPF at 2634', 2638', 2640', 2642', 2644', 2686', 2690', 2692', 2694', 2740', 2742', 2744', 2746' and 2748'; total 14 holes (.40" EHD). Ran packer to 2748' and spotted acid across perfs. Set packer at 2500'. Dowell acidized Yates perfs 2634-2748' w/1500 gals 15% NeFe acid + 30 BS. AIR 4 BPM at 1400 psi. ISIP 1222 psi, 15 mins 462 psi. Frac'd w/12,000 gals 30# X-Link gel + 52,000# 20/40 Brady sd + 8000# 20/40 RC sd. AIR 24 BPM at 1500 psi. ISIP 1602 psi, forced closed at 1112 psi. Washed out sand and POH w/RBP. Flwd back load.

06-01-95 thru 07-07-95 Flow testing. Pumped 50 bbls 2% KCl water down csg. Ran SN and 126 jts 2 7/8" tbg. Set SN at 3932'. Ran 2 1/2" x 2" x 16" pump and rods. Pump testing.

4. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH. Date 8/24/95

This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____