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C. L. D.

3160(067) NM-67/02

CERTIFIED--RETURN RECEIPT REQUESTED P 135 585 855

Siete Oil and Gas Corporation Attention: Harold D. Justice P. O. Box 2523 Roswell, NM 88202-2523

RE: Parkway Delaware Unit Well No. 303 NM-67/02 1420' FNL & 2500' FWL, Sec. 35, T19S, R29E Eddy County, New Mexico

Dear Mr. Justice:

On February 17, 1993, Siete Oil and Gas Corporation filed an Application for Permit to Drill (APD) at the above referenced location. I am pleased to approve your APD at the present location. Your copy of the APD, with attached stipulations, is enclosed.

Through our analysis of the APD, we have determined that the well site is located a sufficient distance from the ore zones that potash resources should not be impacted.

If you need any additional information, please contact Gary Williams in the Carlsbad Resource Area at (505) 887-6544.

Sincerely,

151 Kathy Eaton

Monte (*. Jordan Acting State Director

1 Enclosure

bcc: NM (910, M. Jordan) NM (920, R. Smith) NM (060, A. Lopez) NM (060, L. Cone) NM (067, T. Herrell)

| , Form 3160-3 (July 1989) (formerly 9-33 | Artesia, DEI | D NM 88210 VNITED PARTMENT OF | STATES THE INTERIOF | OFFICE rul OF COPIES F (Other instru reverse | | BLM Rom Modified NH060-31 | The strict of th |
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | | | | | Lease | | | | | | Well No. | |
|---------------------|-----------|------------------|-------------------|---------------------|---------------|------------|---------------------------|-----------|--------------|-------------|-----------------|---------------------------------|
| | OIL 8 | GAS COR | PORATION | | PA | RKWAY | DELAWARE | UNIT | | | 30 | 3 |
| Unit Letter | Sectio | n, | Township | | Range | · | | | Cou | nty | | |
| F | | 35 | 19 | SOUTH | 29 | EAST | | NMP | м | EDDY | COUNTY, | NM |
| Actual Footage Loca | ation of | Well: | . | | · | | | | | | | |
| 2500 | feet fr | om the | WEST | line and | 14 | 20 | | feet from | n the | NORT | inc | |
| Ground level Elev. | | | Formation | | Pool | | | | | | Dedicated Acr | cage: |
| 3311. | | | aware | | | | Parkway | | | | n/a | Acres |
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| 2. If more | e than o | ne lease is dedi | cated to the well | l, outline each and | identify the | e ownerst | ip thereof (both a | as to wor | king inte | erest and r | oyalty). | |
| 3. If more | e than o | ne lease of diff | erent ownership | is dedicated to the | well, have | the inter- | est of all owners i | been con | olidated | l by comm | unitization, | |
| | | ce-pooling, etc. | .? | | | | | | | | | |
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BOP DIAGRAM RATED 3000#



SUPPLEMENTAL DRILLING DATA SIETE OIL AND GAS CORPORATION PARKWAY DELAWARE UNIT #303 1420' FNL & 2500' FWL Section 35: T19S, R29E Eddy County, New Mexico Lease Number: NM-67102 Unit Agreement: NMNM88491X

The following items supplement "Onshore Oil and Gas Order No. 1":

- 1. The geologic surface is quaternary.
- 2. The estimated geological marker tops: B/Salt 1300' Queen 2500' Delaware 3200'
- 3. Estimated depths to water, oil or gas: Water: Approx. 220' Oil or Gas: 3300'
- 4. Proposed casing program:

| <u>Size</u> | Interval | <u>Weight</u> | <u>Grade</u> | <u>Joint</u> | <u>New or Used</u> |
|-------------|----------|---------------|--------------|--------------|--------------------|
| 20" | 0'-350' | 90# | J-55 | ST&C | New |
| 13 3/8" | 0'-1200' | 48# | J-55 | ST&C | New |
| 8 5/8" | 0'-3200' | 24# & 32# | J-55 | ST&C | New |
| 5 1/2" | 0'-4400' | 15.5# | J-55 | ST&C | New |

- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program:

| • | 0-350 ': | Fresh water and native mud adding gel and lime for |
|---|------------------------------|---|
| | | sufficient viscosity to insure clean hole for running |
| | | casing. |
| | 350 '- 1200 ': | Drill out with native becoming brine; occasional mud |
| | | sweeps to clean hole. |
| | 1200'-3200': | Fresh water with occasional mud sweeps. |

3200'-TD: Drill out of intermediate with a cut brine system, add starch and salt gell to maintain a viscosity of 29; mud weight 9.5-9.7.

- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing & coring programs: None anticipated. Logging: Compensated Neutron-Formation Density-Gamma Ray-Caliper-Dual Laterlog-RXO @ 3200'-TD.
- 9. No abnormal pressures or temperature zones are anticipated. There has not been H2S encountered while drilling formations from surface to T.D. Therefore, we do not have any contingency plans for this well.
- 10. Anticipated starting date: Commence drilling operations ASAP upon BLM approval.

SURFACE USE PLAN

FOR

DRILLING, COMPLETING AND PRODUCING

SIETE OIL AND GAS CORPORATION Parkway Delaware Unit #303 1420' FNL & 2500' FWL Section 35: T195, R29E Eddy County, New Mexico Lease Number: NM-67102 Agreement Number: NMNM88491X

LOCATED: 17 miles Northeast of Carlsbad, New Mexico

FEDERAL LEASE NUMBER: NM-67102

LEASE ISSUED: November 1, 1986

RECORD LESSEE: Santa Fe Energy

BOND COVERAGE: \$25,000 Bond of Siete Oil and Gas Operator

ACRES IN UNIT:

<u>SURFACE OWNERSHIP:</u> Federal

<u>GRAZING PERMITTEE:</u> Snyder Ranches c/o Larry Squires (505)393-7544

920

POOL:

Parkway Delaware

EXHIBITS:

- A. Area Road MapB. Topographic Map Showing Access Route
- C. Lease Map Showing Well Site
- D. Sketch of Well Pad

ROAD LOG TO PROPOSED DRILLSITE

| Starting | point being Pecos River Bridge-Carlsbad on Highway 62-180: |
|----------|---|
| 0.00 | Proceed East-Northeast on Highway 62-180 for 13.5 miles. |
| 13.50 | Turn North (4/10 mile past mile marker 49) on County Road 238 & proceed North for 2.1 miles (end of County Road North). |
| 15.60 | Proceed North off County Road (Tuesday Federal Sign) & proceed 4.1 miles. |
| 19.70 | Turn East and proceed .75 mile. |
| 20.45 | Turn North @ Osage #2 and proceed .5 mile. |
| 21.95 | Go Southeast off Meridian's Apache "A" #1 pad and proceed .05 mile. |
| 22.00 | Location. |

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THIRTEEN POINT PROGRAM

1. EXISTING ROADS:

A. Existing access roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".

2. PROPOSED NEW ROAD:

- A. The new access road will be approx. 14' wide and 100' in length with 6" compacted caliche. It will exit Southeast off Meridian's Apache "A" #1 well pad and enter our proposed location from the Northwest corner. The new access road is shown on Exhibit "B".
- 3. LOCATION OF EXISTING WELLS:
 - A. Existing wells are shown on Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Prior to injecting fluids, a buried 1300' 2 3/8" fiberglass line will be laid South to the PDU #506 injection well following the access road. It will maintain an operating pressure of 3000#. A 1" meter & check valve will be placed at the PDU #303 location.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. The water supply for drilling purposes will be coming from the Renegade Federal #1 battery (Sec. 35, T19S, R29E, SE\NW\). We plan to lay approx. 2500' of 2" SDR11 polyeurethane pipe temporarily on the surface following the new access road and existing access roads to the Renegade #1 battery. The line will maintain an operating pressure of 30 psi. After drilling operations are completed we will have the line hauled off. The proposed temporary line is shown in Exhibit "B".
- 6. SOURCE OF CONSTRUCTION MATERIALS:
 - A. Construction materials will be obtained from a federal pit located in Section 3, T20S, R29E, SWANEA.

7. <u>METHODS OF HANDLING WASTE DISPOSAL:</u>

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits.
- D. Oil or condensate produced during tests, will be put into frac . tanks.

- E. Trash, waste paper, garbage and junk will be stored in a trash trailer. All waste material will be contained to prevent scattering by the wind. Afterwards, it will be disposed of in an approved landfill.
- 8. ANCILLARY FACILITIES:
 - A. None planned.
- 9. WELLSITE LAYOUT:
 - A. The dimensions and location of the well site and mud pits with respect to the wellbore are shown on Exhibit "D".
 - B. The wellsite is nearly level and will not require any cut or fill. The well pad will be surfaced with caliche.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of re-entry and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleansed of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible.
- 11. OTHER INFORMATION:
 - A. <u>Topography:</u> The surface is relatively flat, drainage to the Southwest.
 - B. Soil: Kermit Berino fine sands.
 - C. <u>Flora and Fauna</u>: Vicinity surrounding the drillsite is semi-arid desert rangeland. Vegetation is thinly scattered with desert shrubs interspersed with a small amount of native grasses. No wildlife was observed, rodents, coyotes, dove or quail.
 - D. Ponds and Streams: None in the area.
 - E. <u>Residences and other structures:</u> A ranch house is located approximately 1 3/4 miles Northeast of location.
 - F. <u>Archaeological, Historical and Other Cultural Sites:</u> None were observed in this area. The pad area was archaeologized on October 8, 1992.
 - G. Land Use: Grazing and occasional hunting.

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Harold D. Justice Petroleum Building, Suite 200 200 West First Roswell, New Mexico 88202 Office: 622-2202 Home: 625-0072

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by SIETE OIL AND GAS CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

SIETE OIL AND GAS CORPORATION

Date: 2/10/93

BY: Harold D. Justice

Executive Vice President





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EXHIBIT "D" Parkway Delaware #303 1420' FNL & 2500' FWL Section 35: T19S, R29E Eddy County, NM



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