

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD. NO.
OFFICE FOR NUMBER
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BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-67102	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERVICE ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil and Gas Corporation		7. UNIT AGREEMENT NAME NMNM88491X	
3. ADDRESS OF OPERATOR P.O. Box 2523		8. FARM OR LEASE NAME Parkway Delaware Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 1420' FNL & 2500' FWL At top prod. interval reported below 1410.94' FNL & 2597.89' FEL At total depth 1334.24' FNL & 2450.23' FEL		9. WELL NO. 303	
9a. API Well No. 30-015-27445		10. FIELD AND POOL, OR WILDCAT Parkway Delaware	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35: T19S, R29E	
DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUNDED 5/17/93		13. STATE NM	
16. DATE T.D. REACHED 6/3/93		18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 3311' GR	
17. DATE COMPL. (Ready to prod.) 6/10/93		19. ELEV. CASINGHEAD 3318' KB	
20. TOTAL DEPTH, MD & TVD MD 4800' TVD 4756.12'		21. PLUG BACK T.D., MD & TVD MD 4764' TVD 4729.20'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (MD) 4138'-4247' Delaware & (TVD) 4116.43'-4219.40' Delaware		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI/MSFL & CNL/LDT		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94#	258'	26"
13 3/8"	48#	1180'	17 1/2"
8 5/8"	24# & 32#	3200'	12 1/4"
5 1/2"	24#	4800'	7 7/8"
CEMENTING RECORD			
720 sxs, 1" w/208 sxs			
900 sxs, 1" w/150 sxs			
1150 sxs, 1" w/465 sxs			
485 sxs, DV Tool @ 2991'			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4089'	4089' (SN)	
31. PERFORATION RECORD (Interval, size and number)			
4138'-46' (18) 4202' (2)			
4153'-63' (26) 4207'-19' (26)			
4168'-75' (16) 4226'-31' (12)			
4181'-90' (20) 4240'-47' (16)			
4193'-96' (8)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4138'-4247'		3400 gals 15% HCl, 50000 gals 30# XL, 3000# 100 mesh, 96400# 20/40, 75800# 12/20	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/13/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 6/14/93		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD OIL—BBL. 198	GAS—MCF. 605
WATER—BBL. 70	GAS-OIL RATIO 3055/1		
FLOW. TUBING PRESS. 240	CASING PRESSURE 730	CALCULATED 24-HOUR RATE OIL—BBL. 198	GAS—MCF. 605
WATER—BBL. 70	OIL GRAVITY-APR (CORR.) 49.2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Jim Ikard			
35. LIST OF ATTACHMENTS Deviation Surveys & Openhole logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Botley Seely		TITLE Drilling Tech	
DATE 6/28/93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4138'	4247'	Mud log shows of oil and gas.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	390'	+2921'
B/Salt	1175'	+2136'
Yates	1470'	+1841'
7Rvrs	1620'	+1691'
Delaware	3365'	- 54'