

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

1015F  
LT  
GT  
lp

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Siete Oil and Gas Corporation Well API No. 30-015-27445  
Address: P.O. Box 2523, Roswell, NM 88202-2523  
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) This well will be converted to injection well in the near future. JUN 29 1993  
If change of operator give name and address of previous operator: C. J. D.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Parkway Delaware Unit Well No. 303 Pool Name, Including Formation: Parkway Delaware Kind of Lease: State, Federal or Fee Lease No. NM-67012  
Location: Unit Letter F : 1420 Feet From The North Line and 2500 Feet From The West Line  
Section 35 Township 19S Range 29E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco, Inc. Address (Give address to which approved copy of this form is to be sent) 1406 N. West County Rd., Hobbs, NM 88240  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GPM Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762  
If well produces oil or liquids, give location of tanks. Unit F Sec. 35 Twp. 19S Rge. 29E Is gas actually connected? yes When? 6/10/93

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded 5/17/93 Date Compl. Ready to Prod. 6/10/93 Total Depth 4800' P.B.T.D. 4764'  
Elevations (DF, RKB, RT, GR, etc.) 3311' GR Name of Producing Formation Delaware Top Oil/Gas Pay 4138' Tubing Depth 4089'  
Perforations 4138' - 4247' Depth Casing Shoe 4800'  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
26" 20" 258' 720 sxs  
17 1/2" 13 3/8" 1180' 900 sxs, 1" w/150 sxs  
12 1/4" 8 5/8" 3200' 1150 sxs, 1" w/465 sxs  
7 7/8" 5 1/2" 4800' 485 sxs, DV Tool @ 2991'

V. TEST DATA AND REQUEST FOR ALLOWABLE 2 7/8" tbg set @ 4089'  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank 6/13/93 Date of Test 6/14/93 Producing Method (Flow, pump, gas lift, etc.) Flowing Post ID-2 8-6-93  
Length of Test 24 hrs Tubing Pressure 240 Casing Pressure 730 Choke Size 32/64" Comp & BR  
Actual Prod. During Test 268 Oil - Bbls. 198 Water - Bbls. 70 Gas- MCF 605

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: Cathy Batley-Seely  
Printed Name: Cathy Batley-Seely, Drilling Tech  
Date: 6/28/93 Title: (505)622-2202  
Telephone No.

OIL CONSERVATION DIVISION  
JUL 23 1993  
Date Approved  
By: ORIGINAL SIGNED BY MIKE WILLIAMS  
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.