

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Artesia, NM 88210
Lease Designation and Serial No.

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Injection

2. Name of Operator
 Siete Oil and Gas Corporation

3. Address and Telephone No.
 P.O. BOX 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec. 35, T. 19S, R. 29E
 1420' FNL & 2500' FWL
 SE 1/4 NW 1/4, Unit Letter F

NM-67102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 NM 88210

8. Well Name and No.
 PDU #303

9. API Well No.
 30-015-27445

10. Field and Pool or Exploratory Area
 Parkway Delaware

11. County or Parish, State
 Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/23/95 RU, Cobra Well Service.

4/24/95 RU OK Hot Oil, hot oil tbg w/15 bbls oil, made 1 swab run from SN @ 4091', RU Hughes Services, kill well w/100 bbls 2% KCl water, install BOP, TOH w/2 7/8" tbg, PU scg scraper, TIH to 4091', TOH, lay dn 125 jts 2 7/8" tbg & csg scraper, PU plastic coated pkr, 75 jts 2 3/8" Salta plastic coated tbg & 51 jts 2 3/8" Tuboscope plastic coated tbg & TIH, pump 20 bbls produced H2O dn annulus, RD BOP, set pkr in tension w/17000# @ 4090', set wellhead slips, flange up wellhead, pump 50 bbls produced water dn tbg, SI.

4/25/95 Loaded backside & tested pkr, pkr held, hooked up wellhead & commenced injecting.

4/26/95 Well on vac, inj. 1000 BW in 24 hrs.

RECEIVED

NOTE: When well builds up pressure, BLM will be notified and witness appropriate pkr testing.

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Seely Title _____ Reg Spec. DIST. 2 Date 5/2/95

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

J. Lara

7 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side