

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27456

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

7. Lease Name or Unit Agreement Name
INDIAN HILLS STATE COMM

8. Well No.
6

9. Pool name or Wildcat
S DAGGER DRAW (UPPER PENN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36

Township 20-S

Range 24-E

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3631'-GL 3647'-KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 58'KB. MIRU PETERSON #6. SPUD 12 1/4" HOLE @ 12:00 HRS, 7-28-93. LOST RETURNS @ 85'. DRY DRILLED TO 1208'. RAN 27 JTS, 9 5/8", 36#, K-55, STC CSG SHOE @ 1207'. FLOAT @ 1160'. RU WESTERN, MIXED AND PUMPED 900SX PACESETTER LITE 'C', TAILED IN W/200 SX CLASS 'C'. PLUG DOWN @ 14:45 HRS., 7-29-93. DID NOT CIRCULATE CMT. RAN TEMP. SURVEY, FOUND TOC @ 180'. RAN 1" TO 180', PUMPED 100 SX THIXAD, WOC, RAN 1" TO 145', PUMPED 50 SX. WOC. RAN 1" TO 75'. PUMPED 50 SX WOC. RAN 1" TO 60', PUMPED 100 SX, CIRCULTAED 25 SX TO SURFACE. CUT 9 5/8" CSG. WELD ON 9 5/8" X 11" 3M CSG HEAD. TESTED WELD TO 600#. NU 11" 3M DUAL RAMS, ANNULAR AND CHOKE MANIFOLD. TESTED RAMS, CHOKE LINES, MANIFOLD AND SURFACE VALVES TO 300#/3000#. TESTED ANNULAR TO 1500#. TIH & TAGGED CMT @ 1149'. TOTAL WOC-28 HRS. TESTED CSG TO 1000#. DRILLED CMT TO 1188'. TESTED CSG TO 1000#. RESUMED DRILLING FORMATION W/ 8 3/4" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don W. Pearce FOR Don Pearce TITLE DRILLING SUPERINTENDENT DATE 8-10-93

TYPE OR PRINT NAME DON W. PEARCE

TELEPHONE NO. 9156821626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY: