

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27456
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS ST COMM
8. Well No. 6
9. Pool name or Wildcat S. DAGGER DRAW/UPPER PENN
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GL: 3631 KB: 3647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 19 1994

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36 Township 20 SOUTH Range 24 EAST NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-93 MIRU PU. NU AND TEST BOP. DRILD OUT DV TOOL @ 5595 TO 7996'. TESTED DV TOOL TO 1500 PSI. TEST OK. RU WIRELINE CO. RAN GR-RAL, CCL & CBL. PERFED 7" 7832-7848 W/4 JSPF. (64 HOLES). ACIDIZE 7832-7848 UNDER PKR W/1000 GALS 20% NEFE HCL, USING 64 BALL SEALERS. SWABBED WELL BACK. SWABBING MOSTLY WATER. INSTALLED REDA PUMP ON 2 7/8" TBG BOTTOM OF PUMP @ 7755 KBM. ND BOP. NU WELLHEAD. RDMO. TURNED WELL TO TEST. TEST ALL WATER MIRU PU. ND WELLHEAD. NU BOP. POOH W/REDA PUMP. SET CBP @ 7820'. DUMPED 2 SX CMT ON TOP OF PLUG. TESTED CBP & PIPE TO 1500#. TESTED PIPE RAMS TO 1500#. PERFED W/4 JSPF 7574-7590, 7608-40, 7734-40, 7748-74, (320 HOLES). SET PKR ON 2 7/8" TBG @ 7504'. LOADED ANNULUS W/2% KCL. TESTED ANNULUS TO 2000 PSI. STIMULATED W/1500 GALS 20% HCL USING 103,000 SCF N2. FLOWED WELL BACK. POOH W/TBG & PKR. RIH W/SUBMERSIBLE PUMP ON 2 7/8" TBG. BOTTOM OF PUMP @ 7771' KBM. PUT WELL ON TEST. POOH W/SUB PUMP. ACIDIZED PERFS 7774-34 W/100 GALS 15% NEFE ACID. SWABBED BACK ACID. ACIDIZED PERFS 7574-90 W/800 GAL 15% HCL. SWABBED BACK ACID LOAD. SWABBING FLOWING TO TEST. SET CONCENTRIC CSG PTACH TO ISOLATE PERFS 7574-7650'. TOP RUBBER @ 7550'. BOTTOM RUBBER @ 7672'. INSTALLED 2 7/8" TBG. TAC, PERF SUB & SN. SN @ 7777'. NU BOP. NU WELLHEAD. INSTALLED RODS AND 1 3/4" INSERT PUMP. RDMO PU. INSTALLED PUMPING UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 01-14-94

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JAN 21 1994

CONDITIONS OF APPROVAL, IF ANY: