

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27456

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒ GAS ☐ OTHER ☐
FEB 28 1994

2. Name of Operator
Marathon Oil Company

8. Well No.
6

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
S.DAGGER DRAW/UPPER PENN ASSOC

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36

Township 20 SOUTH

Range 24 EAST

NMPM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3631 KB: 3647

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. recently removed the scab liner from this well. It should now be classified as a gas well in the S. Dagger Draw Associated Field as per phone conversation with M. Morgan 2-23-94.

2-2-94 MIRU PU. POOH with rods and pump. NU BOP. POOH with prod tubing. POOH with scab liner. Set CIBP @ 7700'. RH with Watson Arrow Set PKR with on/off tool to 7684. Tested CIBP to 1000 PSI. Tested OK. Pulled up hole to 7444 KB. Loaded backside with Pkr Fluid and set @ 7444. ND BOP. NU Wellhead. Tested Pkr and annulus to 500 PSI. Test OK. Swabbed well off to frac tank. Turned into production facility after clean up. RDMO PU.

Pre work test. 3 BOPD, 95 MCFPD, 64 BWPD

Post work test 8 BOPD, 3069 MCFPD, 923 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 2-25-94

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 14 1994

CONDITIONS OF APPROVAL, IF ANY: