

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

clg
B
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EP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 1 1997

API NO. (assigned by OCD on New Wells)

30-015-27457

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Ross Ranch 22

2. Name of Operator

Nearburg Producing Company

8. Well No.

#1

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382

9. Pool name or Wildcat

Undesignated Boyd Morrow - Gas
Dagger Draw Upper Penn North - Oil

4. Well Location

Unit Letter L : 1,980 Feet From The South Line and 660 Feet From The West Line

Section 22

Township 19S

Range 25E

NMPM Eddy

County

10. Proposed Depth

9,800'

11. Formation

Morrow
Cisco/Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,465 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Peterson

16. Approx. Date Work will start

07/01/93

17.

PROPOSED CASING AND CEMENT PROGRAM DECLARED WATER BASIN

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	1,300'	775 sx	Circulate
8-3/4"	7"	23# & 26#	9,800'	950 sx	Tie back to 9-5/8"

Propose to drill the well to sufficient depth to evaluate the Morrow and Cisco/Canyon formations. After reaching TD, logs will be run and casing set if the evaluation is positive. Initially we will attempt to establish Morrow production. If uneconomic, we will then make a Cisco/Canyon producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Mgr of Drlg & Prod DATE 05/27/93

TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO. 397-4186

(This space for State Use)

APPROVED BY Mark Behlitz TITLE GEOLOGIST DATE 6-7-93

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
9:30 CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-2-93
UNLESS DRILLING UNDERWAY

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District Office
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

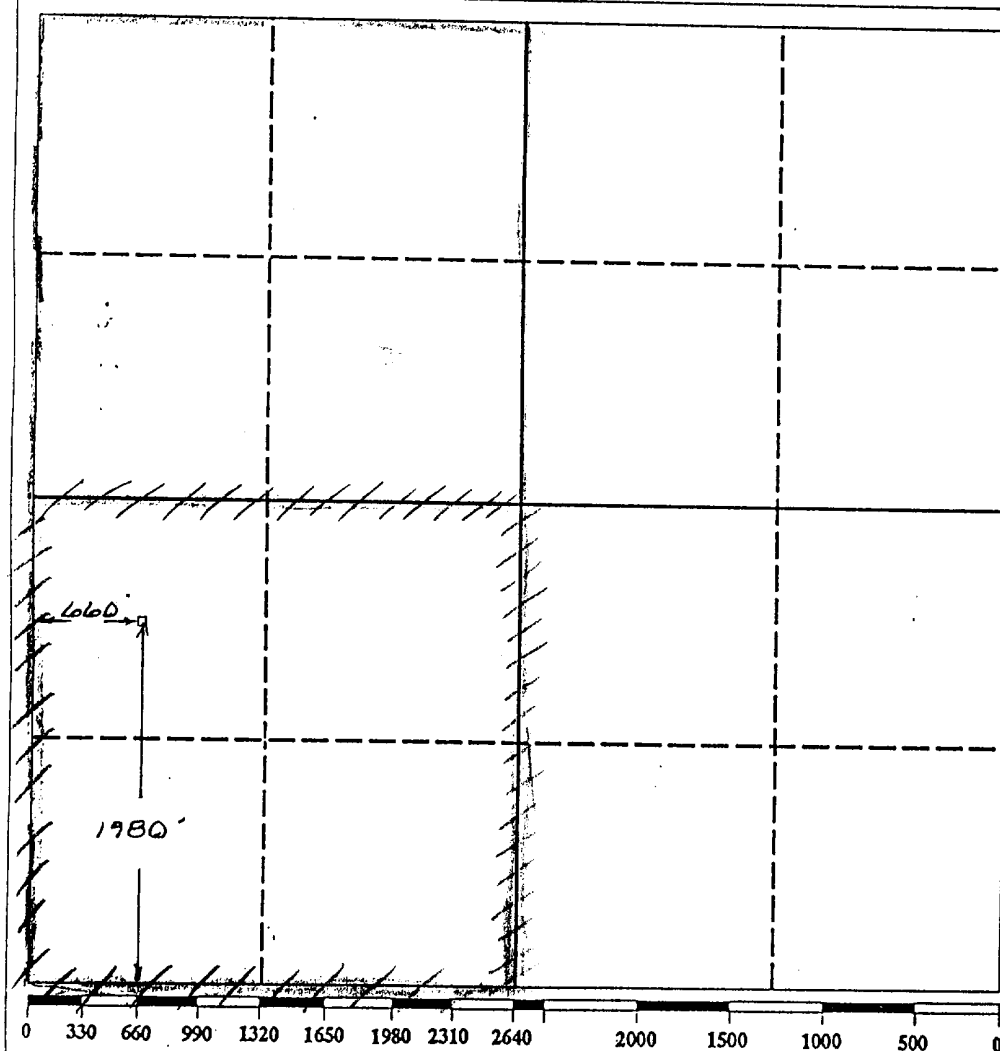
All Distances must be from the outer boundaries of the section

Operator Nearburg Production Co., Inc.			Lease Ross Ranch 22		Well No. 1
Unit Letter L	Section 22	Township 19-South	Range 25-East	County Eddy	

Actual Footage Location of Well:

660	feet from the	West	line and	1980	feet from the	South	line
Ground level Elev. 3465	Producing Formation Cisco/Canyon		Pool Undesg Boyd Morrow		Dedicated Acreage: 320 - Morrow 160 - C/C Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☒ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
E. Scott Kimbrough
Printed Name
E. SCOTT KIMBROUGH
Position
Mgr - Drilling & Prod
Company
Nearburg Production Co.
Date
6/1/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 28, 1993

Signature & Seal of
Professional Surveyor

Certificate No.
2126



West 1/2 320A - Morrow
SW 1/4 160A - Cisco/Canyon