

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Nearburg Producing Company P. O. Box 823085, Dallas, TX 75382		<sup>2</sup> OGRID Number 15742
		<sup>3</sup> API Number 30 - 0 15-27457
<sup>4</sup> Property Code 16130	<sup>5</sup> Property Name Ross Ranch 22	<sup>6</sup> Well No. #1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	19S	25E		1,980	South	660	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Undesignated Boyd Morrow - Gas Dagger Draw Upper Penn North - Oil					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O/G	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3,465' GR
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 9,800'	<sup>18</sup> Formation Morrow & Cisco/Canyon	<sup>19</sup> Contractor Peterson	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9-5/8"	36#	1,300'	775 sx	Circ
8-3/4	7"	23# & 26#	9,800'	950 sx	Tie back to 9-5/8"

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow and Cisco/Canyon formations. After reaching TD, logs will be run and casing set if the evaluation is positive. Initially we will attempt to establish Morrow production. If uneconomic, we will then make a Cisco/Canyon producer.

RECEIVED

JUN 14 1995

OIL CON. DIV.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: E. Scott Kimbrough

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 06/02/95

Phone: 505/397-4196

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval: JUN 19 1995

Expiration Date: 12-19-95

Conditions of Approval:  
Attached ☐

Notify N.M.O.C.C. in sufficient

time to witness cementing  
the 95/8" casing