Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

C151
BLM
Bfm

Confidential

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. API NO.	30-015-27457
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ross Ranch 22
8. Well No.	#1
9. Pool name or Wildcat	Dagger Draw; Upper Penn, North

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator: Nearburg Producing Company

3. Address of Operator: P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter L : 1,980 Feet From The South Line and 660 Feet From The West Line
Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
08/08/96	09/16/96	10/03/96	3,465' GR	3,465'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9,444'	8,050'	NO		XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7,704' - 7,778' (OA)

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: DLL/CNL/LDT/GR

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	0 - 1,110'	14-3/4"	1,300 sacks	N/A
7"	26# & 29#	8,060' - Surf	8-3/4"	1,950 sacks	N/A
5-1/2"	17#	8,060' - 9,444'	8-3/4"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,865'	N/A

26. Perforation record (interval, size, and number)

7,704' - 7,778' (OA)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,704'-7,778'	(OA) 34,768 gals 20% HCL plus additives

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/03/96	Pumping-1750 series shrouded pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/03/96	4	N/A		32	62.5	298	1953

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	N/A		192	325	1,789	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: Matt Lee

30. List Attachments: Logs and Deviation Report and C-104

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature E. Scott Kimbrough Printed Name E Scott Kimbrough Title Mgr Drlg & Prod Date 11/19/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,616	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8,363	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8,757	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 688	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2,222	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3,671	T. Entrada	T.
T. Abo	T. 3rd Bone Spring 5,794	T. Wingate	T.
T. Wolfcamp	T. Morrow 9,006	T. Chinle	T.
T. Penn	T. Barnett Shale 9,377	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
688	2,222	1,534	Dolomite, Chert, Anhydrite				
2,222	3,671	1,449	Dolomite, Sand, Siltstone, Chert				
3,671	5,794	2,133	Limestone, Sand, Dolomite				
5,794	7,616	1,822	Sand, Shale, Dolomite				
7,616	8,363	747	Limestone, Dolomite, Chert				
8,363	8,757	394	Limestone, Sand				
8,757	9,006	249	Shale, Chert, Limestone				
9,006	9,377	371	Sand, Shale, Limestone				