J Appropriate Office .ease - 6 copies .ce Lease - 5 copies	Ene. 6, ,	State of New Me Minerals and Natural Re	Form C-101 CV T Revised 1-1-89 b					
DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II	UCT I ox 1980, Hobbs, NM 88240 Santa Fe, New J		8 87504-2088	API NO. (assigned by OCI 30 - 015 - 274 5. Indicate Type of Lease				
P.O. Drawer DD, Artesia, N DISTRICT III 1000 Rio Brazos Rd., Aztec	, NM 87410		HELENVED	6. State Oil & Gas Lease	NO.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGBACK								
1a. Type of Work:			Lucard' Mart	7. Lease Name or Unit A	greement Name			
DRILL	RE-ENTER	DEEPEN	PLUG BACK	Ross Ranch	22			
b. Type of Well: OL GAS WELL X WELL	OTHER	SINCLE ZONE	MULTIFLE ZONE					
2. Name of Operator 8. Well No.								
Nearburg Producing Company #2.								
3. Address of Operator	9. Pool name or Wildcat							
P. O. Box 823085, Dallas, TX 75382 Dagger Draw Upper Penn North								
4. Well Location Unit Letter <u>E</u>	: <u>1,980</u> Feet Fr	om The North	Line and 6	60 Feet From The	West Line			
Section 22	Towns	nip 195 Rau	nge <b>2</b> 5E	NMPM Ed	ddy County			
<i>\////////////////////////////////////</i>		10. Proposed Depth		ormation	12. Rotary or C.T.			
				sco/Canyon	Rotary			
13 Elevations (Show whethe		4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start			
13. Elevations (Show whether DF, RT, GR, etc.) 3466 GR		Blanket Peterson		07/	01/93			
17. PROPOSED CASING AND CEMENT PROGRAM DECLARED WATER BASIN								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12-1/4"	9-5/8"	36#	1,300	775 sx	Circulate			
8-3/4"	7"	23# & 26#	8,100'	950 sx	Tie back to 9-5/8"			
					9-370			

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledg	se and belief.	
SIGNATURE	me Mgr of Drlg & Pro	DATE 05/27/93
TYPE OR PRINT NAME E. Scott Kimbrough		TELEPHONE NO. 397-4186
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	GEOLOGIST	DATE 67.93
TO THY PLULO C.D. IN SUFFICI THAT TO ATTRESS CEMENTING <u>17/13</u> CASING	NTUR 012/20	THE VALED FOR <u>130</u> DAYS CAMPARES <u>1202-73</u> SIDSALLING UNDER MAY.

Submit to Appropriate District Office District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department



## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Operator Lease Well No. Nearburg Producing Co., I ter Section Township Inc 2 Ross Ranch 22 Unit Letter Range County F 22 19-South 25-East Eddv NMPM Actual Footage Location of Well: 660 feet from the West line and 1980 feet from the North line Ground level Elev. Producing Formation Pool Dedicated Acreage: 3466 Cisco/Canyon Dagger Draw Upper Penn North 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 1980 Sig Name SPO . 7 10

SURVEYOR CERTIFICATION

I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

			 Date Surveyed May 28, 1993 Signature & Seal of Professional Surveyor Certificate No. 2126 Professional Surveyor Certificate No. 2126 Professional Surveyor Certificate No. 2126 Professional Surveyor Certificate No. 2126 Professional Surveyor Certificate No. 2126 Professional Surveyor Professional Surve
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1320

1650

1980 2310

2640

2000

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990

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