

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27458

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ross Ranch 22

8. Well No.

#2

9. Pool name or Wildcat

Dagger Draw N; Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location

Unit Letter E: 1980 Feet From The North Line and 660

Feet From The West Line

Section 22

Township 19S

Range 25E

NMPM

Eddy County

10. Date Spudded

10/03/94

11. Date T.D. Reached

10/23/94

12. Date Compl. (Ready to Prod.)

11/18/94

13. Elevations (DF & RKB, RT, GR, etc.)

3,466' GR

14. Elev. Casinghead

3,466'

15. Total Depth

8,100'

16. Plug Back T.D.

8,025'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,653' - 7,767' (OA) Cisco Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/D-N/Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,105'	14-3/4"	950 sx	-
7"	26# & 23#	8,100'	8-3/4"	1,330 sx	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,471'	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7,653' - 7,767' (OA)
4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7653-7767	20,000 gals 20% HCL

28. PRODUCTION

Date First Production 11/18/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping D-4000 series sub pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 02/08/95	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 578	Water - Bbl. 4187	Gas - Oil Ratio 13136	
Flow Tubing Press. 3	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl. 44	Gas - MCF 578	Water - Bbl. 4187	Oil Gravity - API - (Corr.) 42		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Larry Ring

30. List Attachments

Logs, Deviation Report and C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

E. Scott Kimbrough

Title

Mgr, Drld & Prod

Date

2/18/95