Submit 3 Copies to Appropriate District Office

## State of New Mexico Energ inerals and Natural Resources Department

Forr	n C-	103
Revi	ised	1-1

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-015-27458

30-013-27436	
sIndicate Type of Lease	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

	STATE FEE STATE			
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	₅State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	A 7Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	Access Name of Other Agreement Name			
1Type of Well:	Ross Ranch 22			
OIL GAS OTHER				
₂Name of Operator Nearburg Producing Company	«Well No.			
3Address of Operator	Pool name or Wildcat Dagger Draw; Upper Penn, North			
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705  Well Location	тадуог Бтам, оррег Ренн, Notus			
Unit Letter E: 1980 Feet From The North Line and 66	Feet From The West Line			
Section 22 Township 19S Range 25E	E NMPM Eddy County			
•Elevation (Show whether DF, RKB, RT, GR, etc.) 3,466' GR				
11 Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data			
· · · · · · · · · · · · · · · · · · ·	JBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				
PULL OR ALTER CASING CASING TEST AND C				
OTHER: OTHER:				
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103.				
Nearburg requests approval to temporarily abandon the well by the procedure listed below	<b>w</b> .			
POOH w/production casing.				
2) Set CIBP at 7,620'. Current perforations at 7,653' - 7,767'.	RECEIVAN			
3) RIH w/wireline dump bailer and dump 35' cement on top of CIBP.	OON ARTESIA			
4) RIH w/tubing, tag TOC, and circulate clean fresh water loaded within packer fluid. Test casing to 500 psi for 30 minutes w/ a pressure drop of not greater than 10%.				
5) RDMO well service unit.				
Lhoroby godifi. that the Arts and about its first the Arts and about its first the Arts and a state of				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Manager of Dril	lling and Production DATE 1/21/97			
TYPE OR PRINT NAME E. Scott Kimbrough	TELEPHONE NO. (915) 686-8235			
(This space for State Use)				
できた。	JAN 1 2 1998			
APPROVED BY CALLES AND ASSESSMENT TITLE	DATE			