Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

TO TRANSPORT OIL AND NATURAL CAS Opening Devoto Energy Corporation (Nevada) National Control Broadway Suite 1500 Oklahoma City, OK 73102 Other Please application (Nevada) Other Please app	1000 Kio Brizos Kd., Aziec, PM 8/410	REQUEST FOR ALLOWABLE AND AUTHORIZATION										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes